

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I. Operator
BHP PETROLEUM (AMERICAS) INC.
Well API No. 30-045-28234
Address
P.O. BOX 977 FARMINGTON, NM 87499
Reason(s) for Filing (Check proper box)
New Well ☒ Other (Please explain) ☐
Recompletion ☐ Change in Transporter of:
Oil ☐ Dry Gas ☐
Change in Operator ☐ Casinghead Gas ☐ Condensate ☐
If change of operator give name and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name GALLEGOS CANYON UNIT Well No. 395 Pool Name, Including Formation BASIN FRUITLAND COAL Kind of Lease State, Federal or Fee Lease No.
Location
Unit Letter B : 860 Feet From The NORTH Line and 1595 Feet From The EAST Line
Section 30 Township 29N Range 12W , NMPM, SAN JUAN County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent)
EL PASO NATURAL GAS P.O. BOX 990 FARMINGTON, NM 87499
If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When?
YES 09/27/91
If this production is commingling with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Res'v
Date Spudded 10/25/90 Date Compl. Ready to Prod. 01/12/91 Total Depth 1336' P.D.T.D. 1273'
Elevations (D.F., RKB, R.I., GR, etc.) 5303' GR Name of Producing Formation BASIN FRUITLAND COAL Top Oil/Gas Pay 1150' Tubing Depth 1324'
Perforations 1150'-1176' @ 4 JSPF (104 holes @ .38" in diameter) Depth Casing Shoe
TUBING, CASING AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
8-3/4" 7" 20# 137' 100 sks "B" + additives
6-1/4" 4-1/2" 10.5# 1322' 140 sks 50/50 POZ + add.
2-3/8" 4.7# 1324' 70 sks "B" + additives

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this well for full 24 hours)
Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil - Bbls. Water - Bbls.
GAS WELL
Actual Prod. Test - MCF/D Length of Test 24 hours Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (Pilot, back pr.) Tubing Pressure (Shut in) Casing Pressure (Shut in) Choke Size
TEST UNIT-BACK PRESSURE 195 200 1/2"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature ERED LOWERY OPERATIONS SUPT.
Printed Name Title
Date 10-03-91 Telephone No. 327-1639

OIL CONSERVATION DIVISION

Date Approved OCT 04 1991

By Supervisor District 13

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
 - 2) All sections of this form must be filled out for allowable on new and recompleted wells.
 - 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 - 4) Separate Form C-104 must be filed for each pool in multiply completed wells.