



BRUCE KING
GOVERNOR

OK

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION



POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

January 8, 1992

BHP Petroleum (Americas) Inc.
5847 San Felipe
Suite 3600
Houston, Texas 77057

Attention: Carl Kolbe

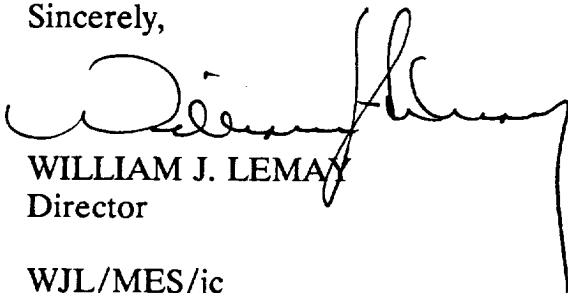
Administrative Order NSL-3087

Dear Mr. Kolbe:

Reference is made to your application dated December 6, 1991 for a non-standard gas well location for your Gallegos Canyon Unit Well No. 505 to be located 1204 feet from the South line and 1160 feet from the East line (Unit P) of Section 17, Township 29 North, Range 12 West, NMPM, West Kutz Pictured Cliffs Pool, San Juan County, New Mexico. Lots 9, 10, 15 and 16 (SE/4 equivalent) of said Section 17 shall be dedicated to the well forming a standard 158.42-acre gas spacing and proration unit for said pool.

By authority granted me under the provisions of General Rule 104F.(1), the above described unorthodox gas well location is hereby approved.

Sincerely,


WILLIAM J. LEMAY
Director

WJL/MES/jc

cc: Oil Conservation Division - Aztec ✓
U.S. BLM - Farmington

RECEIVED
JAN 10 1992
OIL CON. DIV.
DIST. 3

RECEIVED
JAN 10 1961
U.S. AIR FORCE
OFFICE OF THE
JUDGE ADVOCATE
GENERAL
WASHINGTON, D.C.



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

GARREY CARRUTHERS
GOVERNOR

1000 RIO HAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-0178

Date: 1-2-52

Oil Conservation Division
P.O. Box 2088
Santa Fe, NM 87504-2088

Attn: M. S. Fогner

Re: Proposed MC _____
Proposed DHC _____
Proposed NSL X _____
Proposed SWD _____
Proposed WFX _____
Proposed PMX _____

Gentlemen:

I have examined the application dated 12-12-51
for the BHP Petroleum, Inc. GCU # 505
Operator Lease & Well No.

P-17-29N-12W and my recommendations are as follows:
Unit, S-T-R

[Signature]

Yours truly,

[Signature]

COPY

5817 San Felipe Suite 3600
Houston, Texas 77057
Telephone: (713) 780-5000
FAX (713) 780-5273
Telex 9108813603

December 6, 1991



State of New Mexico
Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87504-2088

RE: Unorthodox Location, Administrative Approval Request
Gallegos Canyon Unit #505
1204' FSL & 1160' FEL
Sec. 17, T29N, R12W

RECEIVED
DEC 12 1991
OIL CON. DIV.
DIST. 3

Dear Gentlemen:

BHP Petroleum respectfully requests that a non-standard location be administratively approved to allow the well to produce which was drilled 1204' FSL, 1160' FEL of Section 17, T29N, R12W under a sundry notice approved by the Bureau of Land Management dated September 25, 1990.

The original APD requested the well to be drilled 1660' FSL and 795' FEL. However, due to safety reasons the new location was requested because of existing buried lines in the area of the previously requested location. Amoco has a compressor station, central delivery point and a producing well (134E) in close proximity to that original area.

BHP regrets not having submitted this letter prior to drilling as it was a mistake on our part.

Please do not hesitate to contact me, if you have any questions. Your consideration is greatly appreciated.

Sincerely,

Carl Kolbe
Regulatory Affairs Coordinator
(713) 780-5301

Y403

100 S 1000
OFF COIT DE
100 S 1000

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0185
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.

1. ☐ OIL ☐ GAS ☒ OTHER
WELL ☐ WELL ☒ WELL ☐ OTHER

2. NAME OF OPERATOR
BHP Petroleum (Americas) Inc.

3. ADDRESS OF OPERATOR
5847 San Felipe Suite #3600 Houston, Texas 77057-9972

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
1204' FSL, 1160' FEL (SE SE)

14. PERMIT NO. 5693

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5. LEASE DESIGNATION AND SERIAL NO.
SF Q80491

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
COPY

7. UNIT AGREEMENT NAME
Gallegos Canyon Unit

8. FARM OR LEASE NAME
Gallegos Canyon Unit

9. WELL NO.
505

10. FIELD AND POOL OR WILDCAT
W. Kutz Pictured Cliffs

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
Sec. 17 T29N R12W

12. COUNTY OR PARISH; 13. STATE
San Juan New Mexico

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DEC 12 1991

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACURE TREAT

MULTIPLE COMPLETION

FRACURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

Other:

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
Move from original location X

BHP respectfully requests that the APD approval as amended, dated September 12, 1990, for GCU #505 be amended to allow the well to be drilled 1204' FSL, 1160' FEL of Sec. 17 T29N R12W instead of the approved location of 1660' FSL, 795' FEL.

BHP feels the requested move is prudent for safety reasons due to the existing buried pipelines in the area of the previously requested location.

The ground elevation between the originally submitted location and this location is only 3', thus the downhole program will not change. This location will necessitate the construction of approximately 250' of new road. We propose to construct a flat bladed road approximately 12' in width for drilling and completion purposes. If the well is completed as a producer, the road will be upgraded to a crowned and ditched road. All other conditions of the originally submitted APD remain the same.

A cultural inventory of the requested access road and well location was conducted on September 21, 1990 by San Juan College.

18. I hereby certify that the foregoing is true and correct

SIGNED

Chuck Williams

TITLE Field Services Administrator DATE September 25, 1990

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

1970-1971

1972-1973

1974-1975

1976-1977

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator BHP PETROLEUM (AMERICAS) INC.		Lease GALLEGOS CANYON UNIT		Well No 505
Unit Letter P	Section 17	Township 29 N	Range 12 W	County San Juan
Actual Footage Location of Well 1204 feet from the South line and 1160 feet from the East line				
Ground level Elev. 5693	Producing Formation Pictured Cliffs	Pool W. Kutz Pictured Cliffs	Dedicated Acreage: 160 Acres	
<p>1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.</p> <p>2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).</p> <p>3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? <input type="checkbox"/> Yes <input type="checkbox"/> No If answer is "yes" type of consolidation _____</p> <p>If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____</p> <p>No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.</p>				

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

N 89°38'W

39.82ca.

S 87°41'W

39.87ca.

Lot No. (Twp.)
4

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DEC 12 1991

OIL CON. DIV.
DIST. 3

5

6

7

8

12

11

10

9

13

14

15

16

17

1160'

1204'

S 89°54'W

78.38ca.

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

Printed Name

Chuck Williams

Position

Field Services Administrator

Company

BHP Petroleum (Americas) Inc.

Date

September 25, 1990

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

9-20-90

Date Surveyed

William B. Mahnke II

Signature of Surveyor

Professional Surveyor

Will B. Mahnke II

RECEIVED

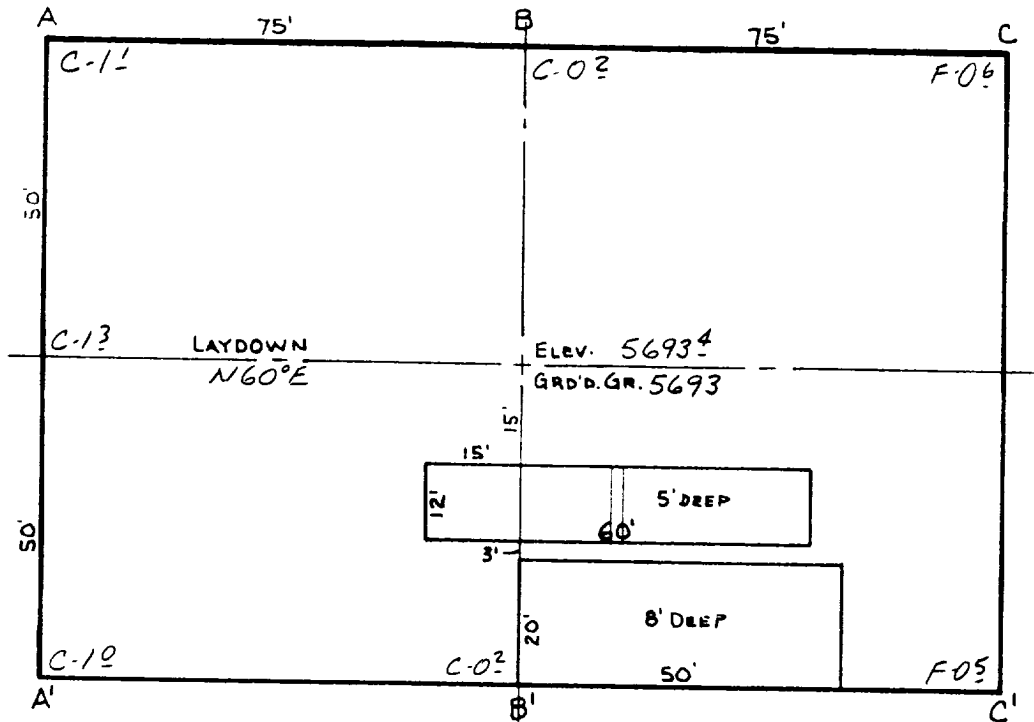
NEW MEXICO

#8465

8465

PROFESSIONAL LAND SURVEYOR

BHP PETROLEUM (AMERICAS) INC.
 GALLEGOS CANYON UNIT #505
 1204' FSL & 1160' FEL
 Sec. 17, T29N, R12W
 San Juan Co., N.M.



SCALE: 1"=30'

A-A' Vert.: 1"=30' Horiz.: 1"=50'

C/L

5700	---	---	---	---	---	---
5690	---	---	---	---	---	---
	---	---	---	---	---	---

B-B'

5700	---	---	---	---	---	---
5690	---	---	---	---	---	---
	---	---	---	---	---	---

C-C'

5700	---	---	---	---	---	---
5690	---	---	---	---	---	---
	---	---	---	---	---	---

