

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-045-28601

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☐ OTHER SWD

2. Name of Operator
BHP PETROLEUM (AMERICAS) INC.

3. Address of Operator
P.O. BOX 977 FARMINGTON, NEW MEXICO 87499

7. Lease Name or Unit Agreement Name

GALLEGOS CANYON UNIT

8. Well No. 13 SWD #1

9. Pool name or Wildcat
MESA VERDE

4. Well Location
Unit Letter J : 1467 Feet From The SOUTH Line and 2350 Feet From The EAST Line
Section 13 Township 29N Range 13W NMPM San Juan County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
5416' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
* PACKER SETTING ☒
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SEE ATTACHED DAILY REPORTS

RECEIVED
FEB 18 1994
OIL CON. DIV.
DIST. 8

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE FRED LOWERY
FRED LOWERY

OPERATIONS SUPT.

02-17-94

TYPE OR PRINT NAME

DATE
327-1639
TELEPHONE NO.

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ
CONDITIONS OF APPROVAL, IF ANY:

SUPERVISOR DISTRICT #3

DATE FEB 18 1994

**GALLEGOS CANYON UNIT
WELL NO. 13 SWD #1
SEC. 13, T29N, R13W**

01-31-94 MI RU BIG "A" RIG NO. 10. ND TREE & NU FRAC VALVE W/ BOP ON TOP. TEST PIPE RAMS TO 1000 PSI, DID NOT HOLD. CHANGE OUT RAMS AND RETEST TO 1000 PSI, HELD OK. RELEASE PACKER AND CIRCULATE OUT PACKER FLUID. POH W/ 2 7/8" TBG. ND BOP AND INSTALL FRAC FLANGE ON VALVE.

02-01-94 CALLED OCD AZTEC OFFICE ON STIMULATION TIME. RU WESTERN AND FRACTURE STIMULATE THE MESA VERDE DOWN 5 1/2" CSG. WITH 138,726 GAL LEASE WATER, 164,780# 20/40 BRADY SAND, 1000 GAL 15% HCL ACID AND 400 BALL SEALERS AT 45 BPM. MAX. PRESSURE 3000 PSI, AVG. 2000 PSI, MIN. 1500 PSI. MAX. SAND CONC. 2 PPG. AVERAGE RATE 45 BPM. ISIP 750 PSI, 15 MIN 620 PSI. HAD VERY GOOD BALL ACTION. RD WESTERN

02-02-94 SICP 480 PSI. OPEN WELL ON 1/2" CHOKE AND FLOWED BACK 375 BBL WATER WHICH CONTAINED A LARGE AMOUNT OF FRAC SAND. ATTEMPT TO KILL WELL WITH 80 BBL 9.4 PPG WATER.

02-03-94 SICP 100 PSI. PUMPED 5 BBL 10 PPG NaCl AND PRESSURED UP TO 1000 PSI. TIH W/ 2 7/8" WORK STRING WITH NOTCHED COLLAR ON BOTTOM. TAG SAND AT 2860'. WASH DOWN AND CLEAN OUT FRAC SAND WITH FRAC BALLS TO 3942'. CIRCULATE HOLE CLEAN AND POH WITH 17 STANDS. LOST 320 BBL FLUID WASHING DOWN.

02-04-94 SITP 140 PSI, SICP 140 PSI. TIH AND HAD 40' OF FILL, CIRCULATE HOLE CLEAN WITH 10 PPG NaCl TBG DEAD. POH WITH TBG. PU 5 1/2" CSG. SCRAPER AND TIH TO 2817'. POH AND LAY DOWN WORK STRING. RU HYDRO TESTER AND TIH TESTING 2 7/8" TBG. TO 3000 PSI, ALL GOOD. SET BAKER BIG BORE AL-2 LOK SET PACKER AT 2775' KB. TEST PACKER, CSG. TO 1000 PSI, OK. RELEASE ON/OFF TOOL AND CIRCULATE PACKER FLUID. LATCH ON /OFF TOOL AND PRESSURE TEST TO 1000 PSI, OK. ND BOPE AND NU WELL HEAD. PRESSURE TBG TO 1000 PSI AND HELD FOR 15 MIN., OK. PUMP OFF PUMP OUT PLUG. PUT WELL ON INJECTION. RD AND MOVE OUT RIG.

02-05-94 INJECTION RATE IS 1.5 BPM AT 300 PSI.

FINAL REPORT.