

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Budget Bureau No. 1001 0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. NM SF 078194
2. NAME OF OPERATOR Mc Kenzie Methane Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 1911 Main Avenue Suite 255 Durango Colorado 81301		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1443' FNL, 1710' FEL		8. FARM OR LEASE NAME Stewart
14. PERMIT NO. API 30-045-23666		9. WELL NO. 5-1
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5880 GL		10. FIELD AND POOL, OR WILDCAT Basin Ft. Coal
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 5 - T 29N - R10W
		12. COUNTY OR PARISH San Juan
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Drilling Report</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PLEASE SEE ATTACHED

RECEIVED
JUN 15 1992
OIL CON. DIV.
DIST. 3

RECEIVED
BLM
JUN 15 1992
019 FARMINGTON, N.M.

18. I hereby certify that the foregoing is true and correct

SIGNED TR/Sgh

TITLE OPERATIONS MANAGER

DATE 5-27-92

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

JUN 12 1992

*See Instructions on Reverse Side
NMOCD

FARMINGTON RESOURCE AREA
BY Smn

MCKENZIE METHANE CORPORATION
DAILY DRILLING REPORT
Durango Office

5-23-92 Stewart 5-1
Sec5-T29N-R10W, San Juan Co., NM
AART:DRLG DEPTH: 700'
DAILY: MIRU 4 Corners #4. Drill mouse & rat hole.
SPUD 12 1/4" HOLE @ 11:30 AM 5-22-92. Drill to 277'.
Circ & TOOH for surface casing. R/U & run 6 jts (260.7')
8 5/8", 24#, J55 STC csg set @ 273'. Cement w/175 sx
(207 cu ft) class B 2% caluim chloride. PD @ 6:00 PM.
Circ. 3 bbls cmt to surface. WOC. NUBOP. PT csg. blind
rams & manifold. TIH w/ Bit #2. PT pipe rams. Drill out
cement & wooden plug. Drill open hole to 700.
MUD: BENEX & H20 Surveys: 127' - 1/4,
248' - 1/2, 490' - 3/4.

5-24-92 Stewart 5-1
Sec5-T29N-R10W, San Juan Co., NM
AART: TOOH FOR LOGS DEPTH: 2365'
DAILY: Drill to 1506' TFB #2 TIH w/ Bit #3. TD well @
3:30 AM 5/24/92. Circ. Short Trip. TOOH for logs. RU
loggers.
MW: 9.0 VIS: 58 Surveys: 1005' - 3/4,
1506' - 1 1/2, 1629' - 1 1/2, 1877' - 1,
2346 - 1 1/4,

5-25-92 Stewart 5-1
Sec5-T29N-R10W, San Juan Co., NM
AART: Waiting on completion DEPTH: 2365'
DAILY: Log open hole. First log on bottom @ 8:00 AM.
5/24/92. RD loggers. TIH & Circ. TOOH & LDDP & DC. R/U &
run 59 Jts (2343.81') 4 1/2", 11.6 J55, LTC new csg. set
@ 2352. NOTE: Jt set @ surface is 11.6# N80. Circ for
cmt. precede cmt w/ 20 bbl chemical wash. Cement w/ 350
sx (644 cu. ft.) 65/35 POZ + 6% gel + 1/4# /sx
cellophane followed by 125 sx (155 cu. ft.) 50/50 POZ +
2% gel + 1/4# /sx cellophane. Plug down @ 4:45 PM.
5-24-92. Circ 2 bbl cmt to surface. Set slips. NDBOP.
Rig released @ 7 PM 5-24-92.

NOTE: Top plug did not drop immediately. Pumped 2 bbls
water prior to plug release. Displaced 2 bbl shy of
float collar. Did not bump plug. Float held. Need to
push plug down hole & run CBL.
NOTE: Float collar @ 2311.