

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.	30-045-28710
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil & Gas Lease No.	-

WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐							
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐							
2. Name of Operator SG Interests I, Ltd.							
3. Address of Operator P. O. Box 421, Blanco, NM 87412-0421							
4. Well Location Unit Letter <u>A</u> : <u>905</u> Feet From The <u>North</u> Line and <u>1060</u> Feet From The <u>East</u> Line Section <u>25</u> Township <u>29N</u> Range <u>10W</u> NMPM San Juan County							
10. Date Spudded 9-03-92	11. Date T.D. Reached 9-04-92	12. Date Compl. (Ready to Prod.) 4-07-93	13. Elevations (DF & RKB, RT, GR, etc.) 5556' GL, 5569' KB	14. Elev. Casinghead 5555'			
15. Total Depth 2057'	16. Plug Back T.D. 2007'	17. If Multiple Compl. How Many Zones? -	18. Intervals Drilled By Rotary Tools X	Cable Tools -			
19. Producing Interval(s), of this completion - Top, Bottom, Name 1721'-1900' Fruitland Coal				20. Was Directional Survey Made Yes			
21. Type Electric and Other Logs Run MLT/CBL/Formation Density Log				22. Was Well Cored No			
23. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
8 5/8"		23#	268'	12 1/4"	225 sx Class B Neat	10 Bbls	
5 1/2"		15.5#	2052'	7 7/8"	280 sx Pacesetter Lite	38 Bbls	
					w/6% gel + 100 sx Class		
					B w/1% CF-14 & 1/4 pps		
(Top Cement @ Surface)					Thrifty Lite		
24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	1843'	-
26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
1897'-1900'		1875'-1889'	.45"	4 JSPF	DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED
1809'-1813'		1805'-1807'	.45"	4 JSPF	1721'-1900'		802 Bbls 1% KCL Water
1800'-1802'		1764'-1779'	.45"	4 JSPF			1,130,000 SCF N2
1756'-1759'		1743'-1745'	.45"	4 JSPF			206,000# 20/40 Arizona Sand
1721'-1723'			.45"	4 JSPF			
28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in) SI - WO PL/IP Test	
Date of Test	Hours Tested	Choke Size 1/4"	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. 70 psi	Casing Pressure 120 psi	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Well capable of commercial production - will submit Initial Potential when tested.						Test Witnessed By	
30. List Attachments C-102 Plat, Deviaton Survey, Cement Job Detail Reports							
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature <u>Carrie A. Baze</u>				Printed Name <u>Carrie A. Baze</u>	Title <u>Agent</u>		Date <u>4/08/93</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
 T. Salt _____
 B. Salt _____
 T. Yates _____
 T. 7 Rivers _____
 T. Queen _____
 T. Grayburg _____
 T. San Andres _____
 T. Glorieta _____
 T. Paddock _____
 T. Blinbry _____
 T. Tubb _____
 T. Drinkard _____
 T. Abo _____
 T. Wolfcamp _____
 T. Penn _____
 T. Cisco (Bough C) _____

T. Canyon _____

T. Strawn _____

T. Atoka _____

T. Miss _____

T. Devonian _____

T. Silurian _____

T. Montoya _____

T. Simpson _____

T. McKee _____

T. Ellenburger _____

T. Gr. Wash _____

T. Delaware Sand _____

T. Bone Springs _____

T. _____

T. _____

T. _____

T. _____

Northwestern New Mexico

T. Ojo Alamo 989'

T. Kirtland-Fruitland 1032'

T. Pictured Cliffs 1917'

T. Cliff House _____

T. Menefee _____

T. Point Lookout _____

T. Mancos _____

T. Gallup _____

Base Greenhorn _____

T. Dakota _____

T. Morrison _____

T. Todilto _____

T. Entrada _____

T. Wingate _____

T. Chinle _____

T. Permian _____

T. Penn "A" _____

T. Penn. "B" _____

T. Penn. "C" _____

T. Penn. "D" _____

T. Leadville _____

T. Madison _____

T. Elbert _____

T. McCracken _____

T. Ignacio Otzte _____

T. Granite _____

T. _____

T. _____

T. _____

T. _____

T. _____

T. _____

T. _____

T. _____

T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 1612' to 1917'

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

feet

feet

feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
989'	1032'	43'	Sandstone				
1032'	1612'	580'	Shale				
1612'	1917'	305'	Shale/Coal/Sandstone				
1917'	TD	140'	Sandstone				