

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

# OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator SG Interests I, Ltd.	Well API No. 30-045-28711
Address P. O. Box 421, Blanco, NM 87412-0421	
Reason(s) for Filing (Check proper box) New Well <input checked="" type="checkbox"/> Change in Transporter of: Recompletion <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Change in Operator <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator	

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DIST. 3

### II. DESCRIPTION OF WELL AND LEASE

Lease Name Moreland 29-10-26	Well No. 1	Pool Name, including Formation Basin Fruitland Coal	Kind of Lease Leasehold Fee	Lease No. Fee
Location Unit Letter H : 1630 Feet From The North Line and 975 Feet From The East Line Section 26 Township 29N Range 10W NMPM, San Juan County				

### III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Gary-Williams Energy Corporation 2227310	Address (Give address to which approved copy of this form is to be sent) P. O. box 159, Bloomfield, NM 87413		
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas Company 2227330	Address (Give address to which approved copy of this form is to be sent) P. O. Box 4990, Farmingotn, NM 87499		
If well produces oil or liquids, give location of tanks.	Unit H Sec. 26 Twp. 29N Rge. 10W	Is gas actually connected? No	When? Approx 1-20-93

If this production is commingled with that from any other lease or pool, give commingling order number:

### IV. COMPLETION DATA

Designate Type of Completion - (X) Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> New Well <input checked="" type="checkbox"/> Workover <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Same Res'v <input type="checkbox"/> Diff Res'v <input type="checkbox"/>	Date Spudded 8-31-92	Date Compl. Ready to Prod. 12-23-92	Total Depth 2006'	P.B.T.D. 1921'
Elevations (DF, RKB, RT, GR, etc.) 5536' GL & 5549' KB	Name of Producing Formation Fruitland Coal	Top Oil/Gas Pay 1920' / 1726'	Tubing Depth 1836'	Depth Casing Shoes 2004'
Performances 1726'-1739', 1768'-1776', 1783'-1786', 1822'-1834', 1852'-1854' & 1862'-1864'				

### TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	268'	200 sx Class B w/2% CaCl
7 7/8"	5 1/2"	2004'	275 sx Pacesetter Lite
			w/6% gel + 100 sx Class B
	2 3/8"	1836'	w/1% CF-14 & 0.4% Thrifty Lite

### V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

### GAS WELL

SI - Waiting on PL Connection/Initial Potential Test - Will submit when tested.

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in) 250 psi	Casing Pressure (Shut-in) 350 psi	Choke Size 1/4"

### VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Carrie A. Baze  
Carrie A. Baze Agent  
Printed Name  
Date 1/07/93  
Telephone No. (915) 694-6107

### OIL CONSERVATION DIVISION

Date Approved JAN 13 1993

By Burt J. Chang  
SUPERVISOR DISTRICT #3  
Title

### INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.