

Submit 5 Copies  
Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

### REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator SG Interests I, Ltd.		Well API No. 30-045-28713
Address P. O. Box 421, Blanco, NM 87412-0421		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator		

#### II. DESCRIPTION OF WELL AND LEASE

Lease Name Keys 29-10-29	Well No. 2	Pool Name, including Formation Basin Fruitland Coal	Kind of Lease <del>Leasehold</del> Fee	Lease No.
Location				
Unit Letter N	1210	Feet From The South	Line and 1670	Feet From The West
Section 29	Township 29N	Range 10W	NMPM,	San Juan County

#### III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Gary-Williams Energy Corporation	P. O. Box 159, Bloomfield, NM 87413					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas Company	P. O. Box 4990, Farmington, NM 87499					
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 29	Twp. 29N	Rge. 10W	Is gas actually connected? No	When? Approx 3-29-93

If this production is commingled with that from any other lease or pool, give commingling order number.

#### IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 8-26-92	Date Compl. Ready to Prod. 2-22-93		Total Depth 1978'		P.B.T.D. 1924'			
Elevations (DF, RKB, RT, GR, etc.) 5542' GL, 5555' KB	Name of Producing Formation Fruitland Coal		Top Oil/Gas Pay 1643'		Tubing Depth 1820'			
Perforations 1767'-1779', 1700'-1703', 1694'-1697', 1675'-1680', & 1643'-1656'					Depth Casing Shoe 1969'			

#### TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	268'	230 sx Class B w/2% CaCl
7 7/8"	5 1/2"	1969'	35 sx Scavenger + 225 sx
			65/35 Poz w/6% gel + 100
	2 3/8"	1820'	sx Class Bw/1% CF-14

#### V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or better for all 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

**RECEIVED**  
MAR 19 1993  
OIL CON. DIV  
DIST 3

#### GAS WELL SI - WO P1 Conn/IP Test - will submit when tested.

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in) 200 psi	Casing Pressure (Shut-in) 350 psi	Choke Size 1/4"

#### VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Carrie A. Baze  
Printed Name Carrie A. Baze Agent  
Date 3/17/93 Telephone No. (915) 694-6107

#### OIL CONSERVATION DIVISION

Date Approved APR 22 1993

By Original Signed by CHARLES GHOLSON

Title DEPUTY OIL & GAS INSPECTOR DIST 3

#### INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- Separate Form C-104 must be filed for each pool in multiply completed wells.