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Appropriate District Office
DISTRICT 1
P.O. Buz 1980, Hobbs, NM 88240

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Hottom of Page

DISTRICCII P.O. Drawer DD, Anesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICTUL

Santa Fe, New Mexico 87504-2088

1			ABLE AND AUTHORIZ IL AND NATURAL GAS	S
TEXAKOMA OIL A	ND GAS COR	PORATION		Weil API No. 30-045-28866
Addiess		TDT D	G! - F.O.O.	
Reason(s) for Filing (Check proper box)	ntre, 5400	red Free	way, Suite 500, Other (Please explain	
Change in Transporter of: Texakoma Statewide Blanket Recompletion Cil Dry Gas Bond No. B04001 Change in Operator XX Casinghead Gas Condensate C				
If change of operator give native and address of previous operator RIC	HARDSON OP	ERATING C	OMPANY, 1700 Li	ncoln St.,#1700,Denver,CO
II. DESCRIPTION OF WELL LEASE NAME		Pool Name, Inclu	ding Formation	80203 Kind of Lease Lease No.
ROPCO FED FC 5 BASIN FRUITLAND COAL State, Coder Dor Fee NMNM-02111				
Unit Letter K : 2015 Feet From The South Line and 1765 Feet From The West Une				
Section 5 Township 29 North Range 12 West NMPM, San Juan County				
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
Name of Authorized Transporter of Oil or Condensate N/A			Address (Give address to which approved copy of this form is to be sent) N/A	
Name of Authorized Transporter of Casin EL PASO NATURAL GA			Address (Give address to which approved copy of this form is to be sent) P.O. Box 1492, El Paso, TX 79978	
If well produces oil or liquids, give location of tanks.	Unit S∞.	Twp. Rge	Is gas actually connected? Yes	When 7
If this production is containingled with that from any other lease or pool, give containingling order number: N/A IV. COMPLETION DATA				
Designate Type of Completion	- (X)	I Gas Well	New Well Workover	Deepen Pluy Dack Same Res'v Diff Res'v
Date Strudded	Date Compl. Ready t	o Prod.	Total Depth	P.B.T.D.
Elevations (I)F, RXB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gaa Pay	Tubing Depth
Perforations	J			Depth Casing Sluce
	TUBING	CASING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET	SACKS CEMENT
,				
V TEST INT AND BEGINE	r con Allow	TREE		
V. TEST DATA AND REQUES OIL WELL (Test must be ofter to		•	t be equal to or exceed top allows	ble for this depth or be for full 24 hows.)
Date First New Oil Run To Tank	Date of Teg		Producing Method (Flow, pump	. to M D
Length of Test	Tubing Prossure		Casing Pressure	NOV1 2 1993
Actual Prod. During Test	Oil - Bbls.		Water - Bbla .	OIL CON DOM
GAS WELL				
Actual Prod. Test - MCF/D	Length of Test		Dbls. Coodensate/MMCP	Gravity of Condensale
lesting Method (pitot, back pr.)	Tubing Pressure (Shul-in)		Casing Pressure (Shut-in)	Clioke Size
VI. OPERATOR CERTIFICATE OF COMPLIANCE				
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above			OIL CONSERVATION DIVISION	
is true and complete to the best of my knowledge and belief.			Date ApprovedNov 1 2 1993	
fort Onle			By_ 3 A.	
Jack Andrews, Operations Manager			SUPERVISOR DISTRICT #3	
Printed Name Title (214) 701-9106			Title	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed watte