rorm 3160-5 (fugust 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No.

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					1410101000000		
					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side ?					7. If Unit or CA/Agreement, Name and/or No.		
Type of Well ☐ Gas Well					8. Well Name and No. SHIOTANI FEDERAL COM 400		
2. Name of Operator BURLINGTON RESOURCES OIL & GAS Contact: PEGGY COLE E-Mail: pb/adfield@br-inc.com					9. API Well No. 30-045-28909 ✓		
3a. Address 3401 EAST 30TH FARMINGTON, NM 87402	(melude area code) 19727 9563	() pr	10. Field and Pool, or Exploratory BASIN FTC/FULCHER KUTZ PC				
4. Location of Well (Footage, Sec., T.			11. County or Parish, and State				
Sec 8 T29N R12W NWSW 1630FSL 870FWL /					SAN JUAN COUNTY, NM		
12. CHECK APPR	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF N	NOTICE, RI	EPORT, OR OTHER	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
D Notice of Intent	☐ Acidize	□ Deep	en	☐ Product	ion (Start/Resume)	■ Water Shut-Off	
☐ Notice of Intent	☐ Alter Casing	☐ Fract	ure Treat	☐ Reclama	ation	■ Well Integrity	
Subsequent Report ■	Casing Repair	☐ New	Construction	☐ Recomp	lete	Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abandon	☐ Tempor	arily Abandon	Workover Operation	ns
1	☐ Convert to Injection	Plug	Back	□ Water Disposal			
testing has been completed. Final Abdetermined that the site is ready for fi (5/23/02) MIRU. ND WH. NU E (5/24/02) TIH w/CIBP, set @ 11423-1425', 1552-1557' w/4 S Inr gel, 32,000# 20/40 Brady s (5/25/02) Flow back well. (5/26/02) Flow back well. (5/26/02) Flow back well. (5/26/02) TIH w/mill, tag up @ (5/29/02) Alternate blow & flow (5/30/02) CO to CIBP. Alternate (5/31/02) Alternate blow & flow (6/2/02) Alternate blow & flow (6/2/02) Alternate blow & flow	inal inspection.) BOP. TOOH w/1-1/2" tbg. 1562'. PT csg & CIBP to 4 PF @ 90 degree phase for and. 336,900 SCF N2. Flore the second seco	SDON. 1000 psi, OK. I or a total of 44 ow back well. 62'. Flow well	Perf FTC @ 136 holes. Frac FT	60-1364', C w/339 bbl:		nd the operator has	
14. I hereby certify that the foregoing is	true and correct						
Name (Printed/Typed) PEGGY C	Electronic Submission # For BURLINGTON R Committed to AFMSS f	ESOURCES q i	L & GAS, sent to by Matthew Halb	the Farming	gton 2002 ()		
Cherry and the			D				
Signature (V) (Helendric Submission)			AL OR STATE OFFICE USE CCEPTED FOR RECURS				
JUN 2 5 200 2)	THE PERM	T		: I	- i	
Approved By			Title		11/1/2	7002	
	d. Approval of this notice does itable title to those rights in the act operations thereon.	not warrant or subject lease	Office		FARMINGTON F	l l	
Tid. 10 II C C C 1001 and Tide 42	ILCC Section 1212 make it a	arima for any per	son knowingly and	willfully to ma	ke to any demand of	gency of the United	

Additional data for EC transaction #12081 that would not fit on the form

32. Additional remarks, continued

(6/3/02) TOOH w/mill. TIH w/tbg. Alternate blow & flow well. (6/4/02) Land 52 jts 2-3/8" 4.7# J-55 tbg @ 1641'. SN @ 1608'. ND BOP. NU WH. RD. Rig released.

ENTERED ACRACO

JUN 2 5 2002

NMOCD

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FARMINGTON FIEVO OFFICE