

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-045-29037
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	* E5462
7. Lease Name or Unit Agreement Name	GALLEGOS CANYON UNIT
8. Well No.	GCU #402
9. Pool name or Wildcat	BASIN FRUITLAND COAL

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator BHP PETROLEUM (AMERICAS) INC.	
3. Address of Operator P.O. BOX 977 FARMINGTON, NEW MEXICO 87499	
4. Well Location Unit Letter G : 1550 Feet From The NORTH Line and 1722 Feet From The EAST Line Section 36 Township 29N Range 13W NMPM SAN JUAN County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5429' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <u>OIL CON. DIV. DIST. 2</u> <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: * WELL HISTORY <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU SPUD WELL @ 2:00 pm ON 3-07-94. DRILL 8 3/4" HOLE TO 152' KB. RAN 4 JTS 7" 20# K-55 ST&C CSG. AND LANDED AT 149' KB. CMT W/ 120 SKS (141.6 cu ft) CLASS "B" W/3% CaCL, 1/4# PER SK CELLO SEAL. OBTAINED FULL RETURNS W/ 4 BBL GOOD CMT. CIRC. TO SURFACE. PLUG DOWN @ 5:15pm ON 03-07-94. PLUG DISPLACED TO 80'. WOC 12 HRS. NU TEST PIPE & BLIND RAMS TO 1000 PSI & HYDRILL 500 PSI, OK. TIH TAG CMT. @ 65'. DRILL OUT SAME. DRILL 6 1/4" HOLE TO 1458' KB W/ 2 SURVEYS AND A SMALL GAS KICK @ 640'. COND. FOR LOGS. RAN DIL,GR,SFL,FDL,CNL LOGS. LOGGER TD 1461'. TIH & TOH LD DP. RU AND RAN 33 JTS 4 1/2" 10.5# K-55 8R ST&C CSG. & LANDED AT 1454' KB. RU AND CEMENT WITH 265 SKS (333.9 cu ft) 50-50 POZ W/ 2% GEL, 10% SALT, 1/4# PER SK CELLO SEAL AND TAIL W/ 40 SKS (47.2 cu ft) CLASS "B" W/ 1% CF14 LOW FLUID LOSS. OBTAINED FULL RETURNS WITH 06 BBL GOOD CEMENT CIRCULATED TO SURFACE. BUMP PLUG AND FLOAT HELD. PLUG DOWN @ 8:00am ON 3-9-94. ND BOPE AND CLEAN PITS. RELEASED RIG AT 12 NOON ON 3-9-94.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE FRED LOWERY TITLE OPERATIONS SUPT. DATE 03-12-94  
TYPE OR PRINT NAME FRED LOWERY (505) 327-1639 TELEPHONE NO.

(This space for State Use)

APPROVED BY Original Signed by CHARLES GHOLSON TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE MAR 15 1994  
CONDITIONS OF APPROVAL, IF ANY: