

DISTRICT I
P.O. Box 1980, Hobbe, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

JUN - 1 1994

OIL CON. DIV.

WELL API NO.
30-045-29077

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.
B11303

7. Lease Name or Unit Agreement Name
Gallegos Canyon Unit

8. Well No.
528

9. Pool name or Wildcat
West Kutz Pictured Cliffs

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL GAS WELL OTHER

2. Name of Operator
BHP Petroleum (Americas) Inc.

3. Address of Operator
P.O.Box 977, Farmington, New Mexico 87499

4. Well Location
Unit Letter D : 1105 Feet From The North Line and 825 Feet From The West Line
Section 36 Township 29 N Range 12 W NMPM San Juan County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
5372' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: <u>Completion</u> <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

04/11/94 - MIRU Aztec Rig #289. Drilled 12-1/4" hole to 62'. Ran 9-5/8" csg. to 60'. Cmt'd. w/250 sx Cl. 'B'. Circulated cmt. to surface. Drilled 8-3/4" hole to 305'. Ran 7" surface csg. to 302' and cmt'd. w/ 169 sx Cl. 'B'. Circulated cmt. to surface. Drilled 6-1/4" hole to 1575' and logged w/SFL/DIL/GR/CNL. Ran 4-1/2" production csg. 1570' and cmt'd. w/150 sx 50/50 poz plus 25 sx Cl. 'B'. Circulated cmt. to surface. Released rig - 04/14/94

04/30/94 - MIRU completion rig. Ran 3-7/8" bit and cleaned out to 1497'. Tested BOP and csg. to 2500 psi. Ran GR/CCL from PBD to 1100'. Perforated Pictured Cliffs from 1364'- 1406'. Fractured well w/N2 foam and 154,000 lbs. 12/20 sand. TIH w/2-3/8" tbg. and cleaned out to PBD. Landed tbg. @ 1407'. Unloaded well w/N2 foam. Released rig - 05/04/94. Flow tested well.

05/09/94 - Test: 450 MCFPD, 64 BWPD, FTP 180 psi. Csg. 210 psi.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carl Kolbe TITLE Regulatory Affairs Rep. DATE 5/19/94

TYPE OR PRINT NAME _____ TELEPHONE NO. _____

(This space for State Use)

Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT # 3 JUN - 1 1994

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: