

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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BLM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

070 FARMINGTON, NM

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Designation and Serial No. 14-20-603-2199
2. Name of Operator Sirgo Brothers Energy Corp Agent for Mountain States Petroleum Corp.		6. If Indian, Allottee or Tribe Name Navajo Nation
3. Address and Telephone No. P. O. Box 3531, Midland, TX 79702 915/685-0878		7. If Unit or CA, Agreement Designation NW Cha Cha Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 849' FSL & 682' FWL Unit M Sec. 22 T29N, R14W, NMPM		8. Well Name and No. NW Cha Cha Unit #32
		9. API Well No. 30-045-29121
		10. Field and Pool, or Exploratory Area Cha Cha (Gallup)
		11. County or Parish, State San Juan Co., NM

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JUL 28 1994

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Spud & Run Casing	<input type="checkbox"/> Dispose Water

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 1) MI&RU United Drilling. Spud well at 1:00 p.m. 6-18-94.
- 2) Drilled to 234'. Ran 6 jts. 8-5/8" OD 24# J-55 casing, set at 217' w/25 sx Class B Neat + 90 sx Class B + 2% CaCl₂ + 1/4#/sx Celloseal. Slurry weight total 15.6 ppg, slurry yield 1.18 cu ft, slurry volume 24 bbls.
- 3) Circulated 11 sx cement to surface. WOC 18-1/2 hrs. Tested casing to 1000# for 30 min, tested okay.
- 4) Drilled to 5300' TD 6-30-94. Ran 132 jts. 5-1/2" OD 15.5# J-55 casing set at 5300'. Cemented w/450 sx 65/35/12% gel + 1/4#/sx Celloseal + 2% CaCl. Slurry weight 11.8 ppg, slurry yield 2.36 cu ft, slurry volume 189 bbls. Tailed in w/100 sx Class B + 1/4#/sx Celloseal. Slurry weight 15.6 ppg, slurry yield 1.18 cu ft, slurry volume 21 bbls. WOC.
- 5) Waiting on completion unit.

I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Agent

Date 7-25-94

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false or fraudulent statement or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

FARMINGTON DISTRICT OFFICE

BY

[Signature]