

Submit to Appropriate
District Office
State Lease - 6 copies
Free Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form E-105
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

JAN 22 1996

WELL API NO.

3004529227

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Burnham Gas Com B

8. Well No.

1

9. Pool name or Wildcat

West Kutz Pictured Cliffs Ext

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER ☐

b. Type of Completion:

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DEEP RESVR ☐

OTHER ☐

2. Name of Operator

Amoco Production Company

Attention

Patty Haefele

3. Address of Operator

P.O. Box 800

Denver

Colorado

80201

(303) 830-4988

4. Well Location

Unit Letter M

: 850

Feet From The

South

Line and

1190

Feet From The

West

Line

Section 12

Township 29N

Range 13W

NMPM

San Juan

County

10. Date Spudded

12-8-95

11. Date T.D. Reached

12-15-95

12. Date Compl. (Ready to Prod.)

1/17/96

13. Elevations (DF & RKB, RT, GR, etc.)

5476'

14. Elev. Casinghead

15. Total Depth

1664'

16. Plug Back T.D.

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

YES

Cable Tools

NO

19. Producing Interval(s), of this completion - Top, Bottom, Name

1388-1413' Pictured Cliffs

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

GR CNL CCL

22. Was Well Cored

NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7.000	23	257	8.75	60 sx Class B	
4.500	10.5	1632	6.25	130 sx Class B	

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2.375"	1399'	

26. Perforation record (interval, size, and number)

1388-1413', 2 JSPF, 50 total shots, .34" dia.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1388-1413'	48,605 lbs 16/30 sand

28.

PRODUCTION

PRODUCTION															
Date First Production 1/10/96		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing								Well Status (Prod. or Shut-in) SI w/o 1st del.					
Date of Test 1/16/96		Hours Tested 24		Choke Size 32/64		Prod'n For Test Period		Oil - Bbl. 0		Gas - MCF 900		Water - Bbl. 125		Gas - Oil Ratio	
Flow Tubing Press. 130		Casing Pressure 225		Calculated 24- Hour Rate		Oil - Bbl. 0		Gas - MCF 900		Water - Bbl. 125		Oil Gravity - API - (Corr.)			
29. Disposition of Gas (Sold, used for fuel, etc.)															

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

to be sold

Test Witnessed By

30. List Attachments

perf & frac

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Patty Haefele

Printed Name

Patty Haefele

Title Staff Asst.

Date 1/19/96

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology

Burnham Gas Com B #1

3004529227

Sec. 12 T29N R13W

Work commenced 1/5/96. Pressure test casing to 3500 psi, held. Run GR, CNL and CCL from 1090-1560'. Perforate 1388-1413' with 2 JSPF, 50 total shots, .340" diameter, 3.125" gun, 120 deg phasing, 12.5 gms. Mini frac 1388-1413' with 48,605 lb 16/30 Arizona sand, 211,929 scf N2, 70% quality, max pressure 1084 psi, max rate 22 bpm. Flow test well. Land tubing at 1399'. ND BOP. NU WH. Work completed 1/17/96.