

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

3004529309

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW
WELL ☒

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☐

OTHER ☐

2. Name of Operator

Amoco Production Company

Attention

Nancy I. Whitaker

8. Well No.

542

3. Address of Operator

P.O. Box 800

Denver

Colorado

80201

(303) 830-5039

9. Pool name or Wildcat

PICTURED CLIFFS

4. Well Location

Unit Letter E : 1640 Feet From The North Line and 1000 Feet From The West Line

Section 27

Township 29N

Range 12W

NMPM

SAN JUAN

County

10. Date Spudded

10-08-96

11. Date T.D. Reached

10-11-96

12. Date Compl. (Ready to Prod.)

11-11-96

13. Elevations (DF & RKB, RT, GR, etc.)

5376 GL

14. Elev. Casinghead

15. Total Depth

1600

16. Plug Back T.D.

1529

17. If Multiple Compl. How

Many Zones?

18. Intervals

Drilled By

Rotary Tools

YES

Cable Tools

NO

19. Producing Interval(s), of this completion - Top, Bottom, Name

PICTURED CLIFFS

1352-1364

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

CNL, GR, CBL

22. Was Well Cored

N

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7" J-55	20#	177'	8.75"	100 SX Class B	
4.5" N-80	11.6#	1585'	6 1/4"	140 sx Class B 50/50 Poz.	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	1357'	

26. Perforation record (interval, size, and number)

1352 - 1364 2 JSPF .340"

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1352 1364	229 BBLs FOAM/WTR W/
	54,385# 16/30 SAND
	227,416 SCF NITROGEN

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING					Well Status (Prod. or Shut-in) SI-W/O 1ST DELIVERY	
Date of Test 10 Nov 1996	Hours Tested 24	Choke Size Choke Size	Prod'n For Test Period	Oil - Bbl. TRACE	Gas - MCF 83	Water - Bbl. 44	Gas - Oil Ratio	
Flow Tubing Press. 10	Casing Pressure 150	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF 83	Water - Bbl.	Oil Gravity - API - (Corr.)		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Nancy I. Whitaker

Printed
Name

Nancy I. Whitaker

Title Staff Assistant Date

11-18-19

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

NorthwesternNew Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	SURFACE	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	195	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	1348	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House		T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee		T. Madison
T. Queen	T. Silurian	T. Point Lookout		T. Elbert
T. Grayburg	T. Montoya	T. Mancos		T. McCracken
T. San Andres	T. Simpson	T. Gallup		T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn		T. Granite
T. Paddock	T. Ellenburger	T. Dakota		T. LEWIS SHALE 1505
T. Blinebry	T. Gr. Wash	T. Morrison		T.
T. Tubb	T. Delaware Sand	T. Todilto		T.
T. Drinkard	T. Bone Springs	T. Entrada		T.
T. Abo	T.	T. Wingate		T.
T. Wolfcamp	T.	T. Chinle		T.
T. Penn	T.	T. Permian		T.
T. Cisco (Bough C)	T.	T. Penn "A"		T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

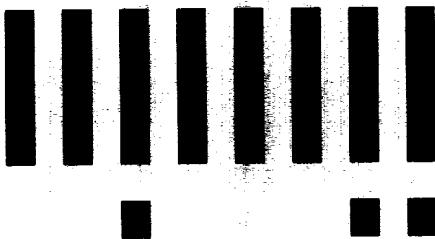
From	To	Thickness in Feet	Lithology

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies



LTR



Job separation sheet

Date: 11-18-96

Phone: 303-830-5039

NOV 20 1996

⁴⁴ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date