UNIT	ED S	TATE	ES
DEPARTMENT	OF	THE	INTERIOR
BUREAU OF	T.A.	ID MA	NACEMENT

	d Reports on Wells) 		
	- 50 lain 4 l		5.	Lease Number
Type of Well GAS	070 M.S.	المواجعة والمواجعة والمواجعة	6.	SF-077092C If Indian, All. or Tribe Name
			7.	Unit Agreement Nam
Name of Operator				
BURLINGTON RESOURCES OIL 6 GAS O	001 D 1 T			
RESOURCES OIL & GAS	COMPANI		8.	Well Name & Number
Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499	3 (505) 326-9700		9.	Lackey A #3R API Well No.
PO Box 4289, Farmington, NM 67493				30-045-29528
Location of Well, Footage, Sec., T 1730'FSL, 1455'FWL, Sec.11, T-29-N	R, M		10.	Field and Pool Blanco Mesaverde
1/30° FSL, 1455° FWL, Sec.11, 1-25 N.	N 10 W, MIIII		11.	County and State San Juan Co, NM
				
. CHECK APPROPRIATE BOX TO INDICATE Type of Submission	NATURE OF NOTICE, Type of Act	REPORT, Of ion	THER	DATA
Notice of Intent	Abandonment	Change of		
 	Recompletion Plugging Back	New Const		ion Tracturing
	Casing Repair	Water Sh	ıt of	f
Final Abandonment	Altering Casing	_ Conversi	on to	Injection
X				
	Other - CBL Operations			
- -	Operations IH w/bit. Drill cm 50 gal 15% HCL acr CL-GR @ 2250-4784'	oss Point I	Looka	out interval.
Describe Proposed or Completed 4-14-98 MIRU. ND WH. NU BOP. T w/1% KCl wtr. Spot 1: TOOH. TIH, ran CBL-Co	Operations IH w/bit. Drill cm 50 gal 15% HCL acr CL-GR @ 2250-4784'	oss Point I	Looka	out interval.
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3. Describe Proposed or Completed 4-14-98 MIRU. ND WH. NU BOP. T w/1% KCl wtr. Spot 1: TOOH. TIH, ran CBL-Co	Operations IH w/bit. Drill cm 50 gal 15% HCL acr CL-GR @ 2250-4784'	oss Point I	Looka	out interval. ' lnr @ 2250'.
3. Describe Proposed or Completed 4-14-98 MIRU. ND WH. NU BOP. T w/1% KCl wtr. Spot 1: TOOH. TIH, ran CBL-Co	Operations IH w/bit. Drill cm 50 gal 15% HCL acr CL-GR @ 2250-4784'	oss Point I	Looka	out interval. ' lnr @ 2250'.
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Describe Proposed or Completed 4-14-98 MIRU. ND WH. NU BOP. T w/1% KCl wtr. Spot 1: TOOH. TIH, ran CBL-CO PT csg to 3500 psi, or	Operations IH w/bit. Drill cm 50 gal 15% HCL acr CL-GR @ 2250-4784' OK.	oss Point I , TOC on 4	Looka	out interval. ' lnr @ 2250'.
Describe Proposed or Completed 4-14-98 MIRU. ND WH. NU BOP. T W/1% KCl wtr. Spot 1: TOOH. TIH, ran CBL-Co PT csg to 3500 psi, or A. I hereby certify that the foregraphed with the foregraphed of the complete of the com	Operations IH w/bit. Drill cm 50 gal 15% HCL acr CL-GR @ 2250-4784' OK.	oss Point I	1/2'	out interval. 'Inr @ 2250'.
Describe Proposed or Completed 4-14-98 MIRU. ND WH. NU BOP. T w/1% KCl wtr. Spot 1: TOOH. TIH, ran CBL-Co PT csg to 3500 psi,	Operations IH w/bit. Drill cm 50 gal 15% HCL acr CL-GR @ 2250-4784' OK. Joing is true and o	oss Point I	Dat	out interval. 'Inr @ 2250'.

APR 29 1998

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