

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1190' FEL, 1450' FSL, Sec.1, T-29-N, R-12-W, NMPM

5. Lease Number
SF-065557A

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Cornell #3R

9. API Well No.
30-045-29539

10. Field and Pool
Fulcher Kutz PC

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other -

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to plug and abandon the subject well according to the attached procedure and wellbore diagram. The deadline to submit this procedure is 8/31/2001.

RECEIVED

2001 AUG 31 AM 9:48

070 FARMINGTON



14. I hereby certify that the foregoing is true and correct.

Signed Tammy Wimsatt for Title Regulatory Supervisor Date 8/30/01
TLW

(This space for Federal or State Office use)
APPROVED BY _____ Title _____

Date 9/18/01

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

PLUG AND ABANDONMENT PROCEDURE

08/28/01

Cornell #3R

AIN #6393701

Fulcher Kutz Pictured Cliffs

1450' FSL and 1190' FEL, Section 1, T29N, R12W

San Juan County, New Mexico, API #30-045-29539

Lat: 36 - 45.0906' / Long: -108 - 2.6748'

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type II, mixed at 15.6 ppg with a 1.18 cf/sx yield.

1. Test location rig anchors. Prepare blow pit. Comply with all NMOCD, BLM, and Burlington safety regulations. Conduct safety meeting for all personnel on location. RU rig and equipment. ND wellhead and NU BOP, test BOP.
2. TOH and LD 1-1/2" tubing, total 2025'.
3. Open bradenhead valve. Establish rate down 3-1/2" casing with 30 bbls water, record pump rate and pressure. Monitor bradenhead for flow. If no flow or blow, then pump 24 7/8" RCN balls in an additional 30 bbls water and monitor pressure, rate and volumes pumped, to confirm perforations are taking water and there is not a casing leak. If the bradenhead flows water or there are other indications of a casing leak then use 1-1/2" tubing from well to plug the well.
4. **Plug #1 (Pictured Cliffs perforations and Fruitland, Kirtland and Ojo Alamo tops, 2041' - Surface')**: Establish rate into PC perforations with water. Mix and pump 110 sxs cement (long plug, 30% excess) down the 3-1/2" casing, do not displace. Double valve and shut in well. WOC. Tag cement, use wireline unit if necessary. Fill casing as necessary.
5. ND cementing valve and cut off wellhead. Fill 3-1/2" casing and annulus with cement as necessary. Install P&A marker to comply with regulations. RD, MOL, cut off anchors, and restore location.

Recommended:

[Signature]
Operations Engineer

Approval:

[Signature] 8-29-01
Drilling Superintendent

Contacts: Operations Engineer Joe Michetti
Pager: 564-7187
Office - 326-9764

Sundry Required: ☒ YES ☐ NO

Approved:

[Signature]
Regulatory Approval

JAM/plh

Cornell #3R

Current

AIN #6393701

Fulcher Kutz Pictured Cliffs

SE, Section 1, T-29-N, R-12-W, San Juan County, NM

API # 30-045-29539

Lat: 36 - 45.0906' / Long: -108 - 2.6748'

Today's Date: 08/28/01

Spud: 4-11-98

Completed: 5-4-98

Elevation: 5829' GL
5839' KB

Circulated 16 bbls Cement to Surface

7 " 20# J-55 Casing set @ 131'
Cmt w/53 cf (Circulated to Surface)

8-3/4" hole

Ojo Alamo @ 626'

Kirtland @ 760'

1-1/2" Tubing set @ 2025'
(62 joints, 2.9#, J-55)

Fruitland @ 1794'

Pictured Cliffs @ 1990'

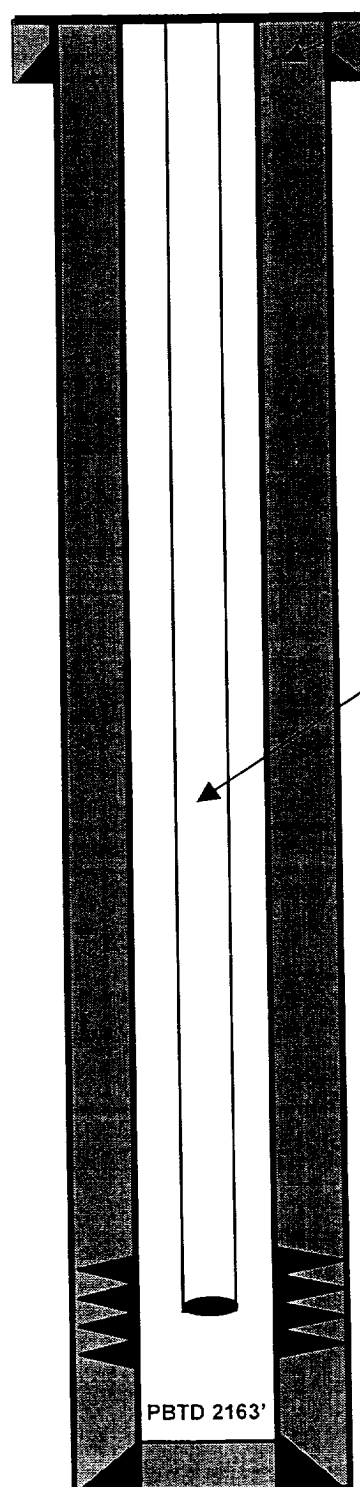
Pictured Cliffs Perforations:
1991' - 2041' (16 holes)

PBTD 2163'

6-1/4" hole

3-1/2" 9.3#, J-55 Casing set @ 2193'
Cement with 741 cf
Circulated Cement to Surface

TD 2203'



AIN #6393701

Lat: 36 - 45.0906'/Long: -108 - 2.6748'

Elevation: 5829' GL
5839' KB

7 " 20# J-55 Casing set @ 131'
Cmt w/53 cf (Circulated to Surface)

Plug #1 2041' – Surface
Cement with 110 sxs
(long plug, 30% excess)

Pictured Cliffs @ 1990'

3-1/2" 9.3#, J-55 Casing set @ 2193'
Cement with 741 cf
Circulated Cement to Surface

TD 2203'