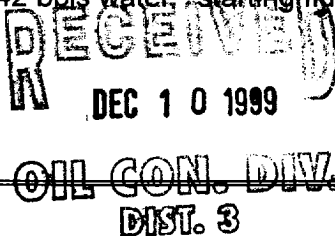


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0735
Expires: March 31, 1993

COPY

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NO. SF 078194
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUBMIT IN TRIPLICATE		7. IF UNIT OR CA, AGREEMENT DESIGNATION Ludwick LS
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	8. WELL NAME AND NO. Ludwick LS 18M	
2. NAME OF OPERATOR CONOCO INC.	9. API WELL NO. 30-045-29563	
3. ADDRESS AND TELEPHONE NO. P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613	10. FIELD AND POOL, OR EXPLORATORY AREA Blanco MV/Basin DK	
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description) 1450' FNL & 1505' FWL, UNIT LETTER "F", Sec. 6, T29N-R10W	11. COUNTY OR PARISH, STATE San Juan County, NM	
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other: <u>DHC #1913 (MV/DK)</u>	
<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)</small>		
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) 11/3/99 MIRU. Casing 110 psi, tbg 110 psi, bleed well down and kill well. ND wellhead NU BOP, release packer POOH w/ 210 jts. tbg and 4 1/2" backer r packer 3 jts 2 3/8' tbg. 3 - 4' and 1 - 6' sub f- nipple and bull plug. RIH w/ mule shoe/seating nipple and 212 jts. 2 3/8" tbg set a t 6715' 11/4/99 Casing 200 psi, tbg 0 psi, rig up swab and make 1.902 drift run. RD swab, ND BOP, NU wellhead, RU swab and make 13 swab runs and recovered 42 bbls water, starting fluid level 4100'. Final fluid level 6400'. RDMO Final Report.		
14. I hereby certify that the foregoing is true and correct <div style="text-align: center;">  </div>		
SIGNED <u>Verla Johnson</u> (This space for Federal or State office use)	TITLE <u>VERLA JOHNSON, As Agent for Conoco Inc.</u> DATE <u>11-11-99</u>	
APPROVED BY _____ Conditions of approval, if any:	TITLE _____	DATE <u>DEC 08 1999</u> FARMINGTON FIELD OFFICE BY <u>[Signature]</u>
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the Unites States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

* See Instruction on Reverse Side

NMOCD

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