District I

1625 N. French Dr., Hobbs, NM 88240

Previous Operator Signature

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised March 25, 1999

AUGU DI AZOS KO., P	Aztec, NM 87410		OIL CON	40 South F	acheco	SION	Subi	nit to Approp	oriate District O
District IV 1040 South Pacheco, Sa			Sa	nta Fe, NM	1 87505			☐ AM	IENDED REP
•	REQUEST	FOR A	LLOWAF	I.E.AND	ATITHOD	<b>ነ</b> ፖ ለ 'ጉ፣	ON TO TRA		
		Operator n	ame and Addres	s	TOTTION	IZATI	ON TO TRA		
			IMONS, INC					<sup>2</sup> OGRID Nun 005578	aber
		P.O. BOX 1469					<sup>3</sup> Reason for Filing Code		
<sup>4</sup> API Numbe		FARMINGTON, NM 87499					RC RC		
30 - 045-29590	=1				Pool Name			' Pool Code	
<sup>7</sup> Property Co	de	BASIN FRUITLAND COAL  ' Property Name						71629	
					ty Name EREN			' Well Number	
I. <sup>10</sup> Surface	Location		<del></del> .	7.5.0	EKEN				7
Il or lot no. Section	Township	Range	Lot.Idn	Feet from the	North/Se		In .		
26	29N	9W		590'	FSL	um Line	Feet from the	East/West line	County
11 Pottom	Hole I ass			370	FSL		1750'	FEL	SAN JUAN
L or lot no.   Section	Hole Loca	LIOII Range	1	1					
į.	26 29N			Feet from the 590'	North/Se		Feet from the	East/West line	County
	cing Method Code		Connection Date	<u>. L</u>		FSL		FEL	] 2.2.301
F	F	Gas	4/8/00	C-129 1	Permit Number N/A		16 C-129 Effective Da N/A	ate 17 C	129 Expiration Date
T 0'1 1 G		<u> </u>					IVA		N/A
I. Oil and Gas									
11 Transporter OGRID	" T	Transporter Name and Address IAMS FIELD SERVICES		3	» РОД 2821786		2	<sup>22</sup> POD ULSTR Location and Description	
25244	WILLIA								
				280			]	K,SEC 23, T29N,	R9W
	188 RD. 4900,	BLOOMFIE	LD, NM 87413						
9018	GL	ANT REFINI	NG	2.0.0	- 4 -	0			
	D O DOV 1200			282	6164				
	P.O. BOX 12999	, SCOTTSD	ALE, AZ 85267	1				2587 7820	
								12 CO 2 . 20 CO	
								4	
							( ) ·	APR 2000	A Company
			<del></del>						44.
					1	1	<u> </u>		42
						- 1		His car in the first	: M#
. Produced Wa									
7. Produced Wa	ater			24 POT	III Crep v				
<sup>23</sup> POD		23 T29	N ROW	24 POI	ULSTR Locati	on and De	scription		
282178	⟩ 0,SEC	23, T29	N, R9W	<sup>26</sup> POI	ULSTR Locati	on and De	scription		<u> </u>
PPOD 282178 Well Complet	O,SEC ion Data				ULSTR Locati	on and De	scription		
282178	O,SEC	ndy Date		<sup>27</sup> TD	<sup>28</sup> PBT		scription  29 Perforatio	ns	30 DHC, MC
"POD 282178 Well Complet "Spud Date 6/9/98	O,SEC	ady Date 29/00		<sup>27</sup> TD 3342					30 DHC, MC DHC-2485
" POD  2 8 2 1 7 8  Well Complet  " Spud Date 6/9/98  " Hole Size	O,SEC	ady Date 29/00	ising & Tubing !	<sup>27</sup> TD 3342	<sup>28</sup> PBT 3289		29 Perforatio	-2056	DHC-2485
" POD  2 8 2   7 8  Well Complet  " Spud Date 6/9/98  " Hole Size 8-3/4	O,SEC	ady Date 29/00	ising & Tubing !	<sup>27</sup> TD 3342 Size	<sup>28</sup> PBT 3289	D	29 Perforatio	34 Sacks	DHC-2485 Cement
" POD  2 8 2 1 7 8  Well Complet  " Spud Date 6/9/98  " Hole Size	O,SEC	ady Date 29/00	sing & Tubing ! 7",23#/FT 4-1/2, 10.5	<sup>27</sup> TD 3342 Size	<sup>23</sup> PBT 3289	Depth Set 145' 3337'	<sup>29</sup> Perforatio 1954-1960, 2040	34 Sacks 170 SKS(	DHC-2485
Well Complet  Spud Date 6/9/98  Hole Size 8-3/4	O,SEC	ady Date 29/00	ising & Tubing !	<sup>27</sup> TD 3342 Size	<sup>23</sup> PBT 3289	Depth Set 145' 3337'	<sup>29</sup> Perforatio 1954-1960, 2040	34 Sacks 170 SKS(	DHC-2485 Cement CLASS B)
3 POD 2 8 2   7 8  Well Complet 3 Spud Date 6/9/98 31 Hole Size 8-3/4 6-1/4	O,SEC ion Data	ady Date 29/00	sing & Tubing ! 7",23#/FT 4-1/2, 10.5	<sup>27</sup> TD 3342 Size	<sup>23</sup> PBT 3289	Depth Set 145' 3337'	<sup>29</sup> Perforatio 1954-1960, 2040	34 Sacks 170 SKS(	DHC-2485 Cement CLASS B)
"Spud Date 6/9/98  "Hole Size 8-3/4 6-1/4  Well Test Date	O,SEC ion Data	29/00 <sup>32</sup> Ca	7",23#/FT 4-1/2, 10.5 2-3/8, 4.7#	<sup>27</sup> TD 3342 Size	<sup>23</sup> PBT 3289	Depth Set 145' 3337' 2848' 3	<sup>29</sup> Perforatio 1954-1960, 2040	<sup>34</sup> Sacks 170 SKS( 190 SKS (ECONO	DHC-2485 Cement CLASS B)
3 POD 2 8 2 1 7 8  Well Complet 3 Spud Date 6/9/98 31 Hole Size 8-3/4 6-1/4	O,SEC ion Data 24 Res 3/2 ta 34 Gas Delive	ady Date 29/00 32 Ca	sing & Tubing S 7",23#/FT 4-1/2, 10.5 2-3/8, 4.7#	27 TD 3342 Size	<sup>23</sup> PBT 3289 <sup>23</sup> 1	Depth Set 145' 3337' 2848' 3	<sup>29</sup> Perforatio 1954-1960, 2040	170 SKS 170 SKS 190 SKS (ECONO	DHC-2485 Cement CLASS B)
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Well Complet  Spud Date 6/9/98  Hole Size 8-3/4 6-1/4  Well Test Date  Choke Size 625  hereby certify that the rule:	ta  34 Gas Delive 4/8/04  5 of the Oil Conser	ady Date 29/00  33 Ca  Pery Date 0	37 Test 4-1/2, 10.5 2-3/8, 4.7#	27 TD 3342 Size # Date 00 ter KS	<sup>23</sup> PBT 3289 <sup>33</sup> Test Leng 48 HRS <sup>44</sup> Gas 105 MCF	Depth Set 145' 3337' 2848' 3	<sup>29</sup> Perforatio 1954-1960, 2040 //6/) <sup>39</sup> Tbg. Press 10# <sup>45</sup> AOF FLOWING	" Sacks 170 SKS( 190 SKS (ECONO  ure	DHC-2485 Cement CLASS B) DLITE) 73 SKS B Csg. Pressure 30# Test Method OX CHOKE
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