UNITED STATES

DEPARTMENT OF THE INTERLOR ENTRY &

Tribe Name 7. Unit Agreement Name of Operator OIL & GAS COMPANY Num Cozzens #1R API Well No. 30-045-29766 Field and Pool 1735' FSL, 965' FWL, Sec. 18, T-29-N, R-11-W, NMPM Tribe Name Tribe Name 10. Cozzens #1R API Well No. 30-045-29766 Field and Pool Fulcher Kutz PC 11. County and Stat			() & .		
Type of Well GAS OTO FARMINGTON, NM 5. Lease Number SF-077056 If Indian, All. Tribe Name 7. Unit Agreement OIL & GAS COMPANY JUN - 1 1999 8. Well Name & Num Cozzens #1R API Well No. armington, NM 87499 (505) 326-9700 DISTO 3 10. Field and Pool Fulcher Kutz PC 11. County and Stat	Sundry No	tices and Report	A YOZ LWEITES: 02		
EXPLINATION OIL & GAS COMPANY JUN - 1 1999 8. Well Name & Num Cozzens #1R API Well No. 30-045-29766 Location of Well, Footage, Sec., T, R, M 1735' FSL, 965' FWL, Sec. 18, T-29-N, R-11-W, NMPM 11. County and Stat	. Type of Well	070) FARMINGTON, NM		SF-077056 If Indian, All. or
Address & Phone No. of Operator armington, NM 87499 (505) 326-9700 Collic API Well No. 30-045-29766	BURLINGTON	& GAS COMPANY	PEGERN IN - 11	/En	Unit Agreement Nam
Location of Well, Footage, Sec., T, R, M 10. Field and Pool 1735' FSL, 965' FWL, Sec. 18, T-29-N, R-11-W, NMPM Fulcher Kutz PC 11. County and Stat	armington, NM 87499 (505) 32	6-9700			Cozzens #1R API Well No.
·	Location of Well, Footage, 1735' FSL, 965' FWL, Sec.	Sec., T, R, M 18, T-29-N, R-11		10.	Field and Pool Fulcher Kutz PC
Notice of Intent Abandonment Recompletion Y Subsequent Report Plugging Back Casing Repair Final Abandonment Altering Casing Conversion to Injection X Other - Spud, casing, and cement	_X_ Subsequent Report	Recomplet: Plugging I Casing Rep Altering (ion New Co Back Non-Ro pair Water Casing Conver	enstruct outine F Shut of sion to	ion Tracturing f
Describe Proposed or Completed Operations 5-17-99 MIRU. Spud well @ 11:00 am 5-17-99. Drill to 141'. Circ hole clean TOOH. TIH w/3 jts 7" 20# J-55, set @ 140'. Cmtd w/65 sx Class "B" neat cmt w/3% calcium chloride, 0.25 pps Flocele (77 cu ft). Circ 4.5 bbl cmt to surface. NU BOP. PT BOP & csg to 600 psi/30 min. Drilling ahead. 5-18-99 Drill to TD @ 2010'. Circ hole clean. TOOH. TIH w/63 jts 3 ½" 9.3# J-55 csg, set @ 2000'. Cmtd w/176 sx Class "B" neat cmt w/3% D-795 pps D-42, 0.25 pps Flocele, 0.1% D-46 (512 cu ft). Tailed w/92 Class "B" 50/50 poz w/2% gel, 5 pps D-42, 2% S1, 0.25 pps Flocele, 0.1% D-46 (129 cu ft). Circ 17 bbl cmt to surface. ND BOP. NU wRD. Rig released.	5-17-99 MIRU. Spud we TOOH. TIE "B" neat of Circ 4.5 k 30 min. I 5-18-99 Drill to TD @ J-55 csg, 5 pps D-42 Class "B" 0.1% D-46	pleted Operations 11 @ 11:00 am 5- w/3 jts 7" 20# mt w/3% calcium bl cmt to surfac rilling ahead. 2010'. Circ hol- set @ 2000'. Cm , 0.25 pps Floce 50/50 poz w/2% go (129 cu ft). Ci	17-99. Drill to J-55, set @ 140' chloride, 0.25 pp e. NU BOP. PT 1 e clean. TOOH. td w/176 sx Class le, 0.1% D-46 (53) el, 5 pps D-42.	141'. Cmtd ps Floce BOP & cs TIH w/6 s "B" ne	w/65 sx Class ele (77 cu ft). sg to 600 psi/ 53 jts 3 ½" 9.3# eat cmt w/3% D-79, c). Tailed w/92 sx
gned Lifty that the foregoing is true and correct. Title Regulatory Administrator Date 5/21/99	gned May Dradou	A Title Regu		ator_Da	te 5/21/99 vkh
PROVED BYTitle Date	PROVED BY		D		CCEPTED FOR RECO

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MAY 2 8 1999