Submit 3 Copies to Appropriate
District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Revised 1-1-89

P.O. Box 1980, Hobbs, NM 88240

## OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe. New Mexico 87504-2088

VELL API NO.		
3.0 045 29883		
5. Indicate Type of Le		FEE X
6. State Oil & Gas Lea	ase No.	

P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Mexico	5/304·2000 ···	State FEE X	
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410			6. State Oil & Gas Lease No.	
		A STREET		
( DO NOT USE THIS FORM FOR PROPOSI	AND REPORTS ON WELL ALS TO DRILL OR TO DEEPEN. USE "APPLICATION FOR PER FOR SUCH PROPOSALS)			
1. Type of Well: OIL GAS WELL XX	OTHER	n com. Div		
2 Name of Operator	<u> </u>	DING 3	8. Well No.	
Dugan Production Corp.			9. Pool name or Wildcat	
3. Address of Operator P. O. Box 420, Farmingto	n, NM 87499-0420	(505)325-1821	Basin Fruitland Coal	
4. Well Location Unit Letter B: 1128	Feet From The North	Line and1511	Feet From The East Line	
11	Township 29N Rai		NMPM San Juan County	
Section 11	10. Elevation (Show whether I	DF, RKB, RT, GR, etc.)	<i>\$(////////////////////////////////////</i>	
<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>	/// 5478		<u> </u>	
(/////////////////////////////////////	ropriate Box to Indicate N	Nature of Notice, Re	eport, or Other Data	
Check Appropriate Box to Indicate Nature of Notice, R		SEQUENT REPORT OF:		
NOTICE OF INTEN	TION TO:			
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	OPNS. PLUG AND ABANDONMENT	
<del></del>		CASING TEST AND CE	MENT JOB	
PULL OR ALTER CASING	. 🗆	OTHER:	Production Casing X	
OTHER:		ł control of the cont	ii and date of staying any proposed	
12. Describe Proposed or Completed Operations work) SEE RULE 1103.	(Clearly state all pertinent details, an	nd give pertinent dates, inclu	ding estimated date of surroug any proper	
		•		
	' TD on 5/13/99. Ru	T: 11400 D	7 % LUUCIISC WIIS 4"	
Drill to 1220' ID on 5/13/99. Run 42 10.5% Colors and 4#  FC @ 1191'. Cement with 123 cu. ft. Class "B" + 2% Lodense and 4#  celloflake/sx. Tail with 71 cu. ft. Class "B" + ½# celloflake/sx.				

celloflake/sx. Tail with 71 cu. ft. Class "B" +  $\frac{1}{4}$ # celloflake/sx. Plug down 1300 hrs 5/13/99. Total cement 194 cu. ft. Circulate 7 bbls cement to surface.

SKONATURE JULIU (CLYCLARICE) THE	TELEPHONE NO. 325-1821
John Alexander	
(This space for S@FERNAL SHOWED BY CHAPILIE T. PERMIN SEPUTY OIL & GAS INSPECTOR, DIST. #3	MAY 1 7 1999
TITLE	DATE -
APPROVED BY	
CONDITIONS OF APPROVAL, IF ANY:	