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Appropriate District Office  
**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-104  
Revised 2-21-94  
Instruction on back  
Submit to Appropriate District Office  
5 Copies

**OIL CONSERVATION DIVISION**  
**P.O. Box 2088**  
**Santa Fe, New Mexico 87504-2088**

**DISTRICT II**  
P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

1. Operator Name and Address Burlington Resources Oil & Gas Company PO Box 4289 Farmington, New Mexico 87499		OGRID Number 14538
		New Well
4. API Number 30-045-30086	5. Pool Name Blanco Mesaverde	6. Pool Code 72319
7. Property Code 18532	8. Property Name Grenier B	9. Well Number #5E

**II. 10. Surface Location**

UI or lot no. I	Section 6	Township 29N	Range 10W	Lot Idn	Feet from the 1910	North/South line South	Feet from the 1180	East/West line East	County San Juan Co., NM
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**III. 11. Bottom Hole Location**

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12. Use Code F	13. Producing Method Code Flowing	14. Gas Connection Date	15. C-129 Permit Number	16. C-129 Effective Date	17. C-129 Expiration date				

**III. Oil and Gas Transporters**

18. Transporter OGRID 9018	19. Transporter Name and Address Giant Industries	20. POD 2826755	21. O/G O	22. POD ULSTR Location and Description
25244	Williams Field Services	2826756	G	

**IV. Produced Water**

23. POD 2826757	24. POD ULSTR Location and Description
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**V. Well Completion Data**

25. Spud Date 5/22/00	26. Ready Date 8/25/00	27. TD 7130'	28. PBDT 7044'	29. Perforations 4120-4772'
30. Hole Size 12 1/4"	31. Casing & Tubing Size 8 5/8"	32. Depth Set 349'	33. Sacks Cement 425 cu ft	
7 7/8"	5 1/2"	7119'	2634 cu ft	
	1 1/2"	4717'	pkc @ 4858'	

**VI. Well Test Data**

34. Date New Oil	36. Test Date 8/25/00	37. Test Length	38. Tbg. Pressure SI 952	39. Csg. Pressure SI 949
40. Choke Size	41. Oil	42. Water	43. Gas 4295	44. AOF
				45. Test Method Flowing

46. I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		<b>OIL CONSERVATION DIVISION</b>	
Signature <i>Peggy Cole</i>		Approved by: <i>31.8</i> SUPERVISOR DISTRICT #3	
Printed Name Peggy Cole		Title:	
Regulatory Supervisor (tlw)		Approval Date: OCT - 4 2000	
8/30/00		Telephone No. (505) 326-9700	

47. If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
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