

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-101
Revised March 17, 1999

Oil Conservation Division
2040 South Pacheco
Santa Fe, NM 87505

Submit to appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address Amoco Production Company P. O. Box 3092 Houston, Texas 77253		² OGRID Number 000778
³ Property Code 000570		⁴ API Number 30-045-30220
⁵ Property Name Gallegos Canyon Unit		⁶ Well No. 568

⁷ Surface Location									
UL or lot no. B	Section 36	Township 29N	Range 12W	Let Idn	Feet from the 1265	North/South line North	Feet from the 1680	East/West line East	County San Juan

⁸ Proposed Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Let Idn	Feet from the	North/South line	Feet from the	East/West line	County
⁹ Proposed Pool 1 Basin Fruitland Coal									
¹⁰ Proposed Pool 2									

¹¹ Work Type Code N - New Drill	¹² Well Type Code Gas	¹³ Cable Rotary Rotary/Top Drive	¹⁴ Lease Type Code Fee	¹⁵ Ground Level Elevation 5359'
¹⁶ Multiple No	¹⁷ Proposed Depth 1525'	¹⁸ Formation Fruitland Coal	¹⁹ Contractor Aztec	²⁰ Spud Date 5/6/2000

²¹ Proposed Casing and Cement Program					
Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
(1) 8 3/4"	7"	23#	135' ✓	115 SXS CLS B	Surface
(2) 6 1/4"	4 1/2"	10.5#	1525' ✓	157 SXS CLS B	Surface

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

OBJECTIVE: Drill 150' into the Pictured Cliffs, set 4 1/2" Casing to TD, Stimulate the Fruitland Coal interval.
Run Cased Hole (GR-CCL-TDT) logs: TDT from PBD. GR- CCL from PDTB to Surface.
(1) Circulate Cement to Surface
(2) (2) Set Casing 150' below top of Pictured Cliffs.
Mud Program: 0' - 135' Type - Spud Weight 8.6 - 9.2
135' - TD' Type - Water Weight 8.6 - 9.2
The hole will require sweeps to keep unloaded while fresh water drilling. Let hole conditions dictate frequency
Completion: Rigless, Single Stage Hydraulic Frac.

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Mary Corley</i>	OIL CONSERVATION DIVISION
Printed name: Mary Corley	Approved by: <i>Charlie T. Lewis</i>
Title: Sr. Business Analyst	Title: DEPUTY OIL & GAS INSPECTOR, DIST. #3
Date: 04/03/2000	Approval Date: APR - 6 2000 Expiration Date: APR - 6 2001
Phone: 281-366-4491	Conditions of Approval: Attached

District I
PO Box 1980, Hobbs NM 88241-1980
District II
PO Drawer KK, Artesia, NM 87211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-045-30220		2 Pool Code 71629		3 Pool Name BASIN FRUITLAND COAL		
4 Property Code 000570		5 Property Name GALLEGOS CANYON UNIT			6 Well Number # 568	
7 OGRID No. 000778		8 Operator Name AMOCO PRODUCTION COMPANY			9 Elevation 5359	

10 Surface Location

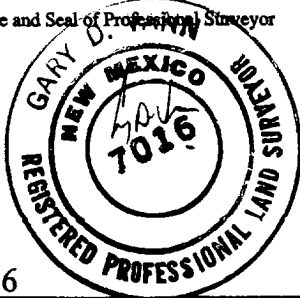
UL or Lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	36	29 N	12 W		1265	NORTH	1680	EAST	SAN JUAN

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

12 Dedicated Acres 320 EP	13 Joint or Infill	14 Consolidation Code	15 Order No.
------------------------------	--------------------	-----------------------	--------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<div>16</div> <div>2612(R)BLM</div> <div>Wkfc</div> <div>60</div> <div>36</div> <div>5352(R)</div> <div>2707(R)</div> <div>1265'</div> <div>1680'</div>	<div>17 OPERATOR CERTIFICATION</div> <div>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</div> <div>Signature <i>Mary Corday</i></div> <div>Printed Name Mary Corday</div> <div>Title Sr. Business Analyst</div> <div>Date 4/3/2000</div>
	<div>18 SURVEYOR CERTIFICATION</div> <div>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</div> <div>March 14, 2000</div> <div>Date of Survey</div> <div>Signature and Seal of Professional Surveyor <i>GARY D. PARR</i></div> <div></div> <div>7016</div> <div>Certificate Number</div>

**Amoco Production Company
BOP Pressure Testing Requirements**

Well Name: Gallegos Canyon Unit 568
County: San Juan

State: New Mexico

Formation	TVD	Anticipated Bottom Hole Pressure	Maximum Anticipated Surface Pressure **
Ojo Alamo	Surface		
Kirtland	315'		
Fruitland Coal	1040'		
Pictured Cliffs	1375'		

** Note: Determined using the following formula: $ABHP - (.22 * TVD) = ASP$

Requested BOP Pressure Test Exception: 750 PSI
--

**SAN JUAN BASIN
Fruitland Coal Formation
Pressure Control Equipment**

Background

The objective Fruitland Coal formation maximum surface pressure is anticipated to be less than 1000 PSI, based on shut-in surface pressures from adjacent wells. Pressure control equipment working pressure minimum requirements are therefore 2000 PSI. Equipment to be used will conform to API RP-53 (Figure 2.C.2) for a 2000 PSI system per Federal Onshore Order No. 2. Due to available conventional equipment within the area, 3000 PSI rated pressure control equipment will typically be utilized in a double ram type arrangement. Regional drilling rights to be utilized have substructure height limitations which exclude the use of annular preventers; therefore a rotating head will be installed above these rams. This pressure control equipment will be utilized for conventional drilling below conductor to total depth. No abnormal temperature, pressure, or Hydrogen Sulfide gas is anticipated.

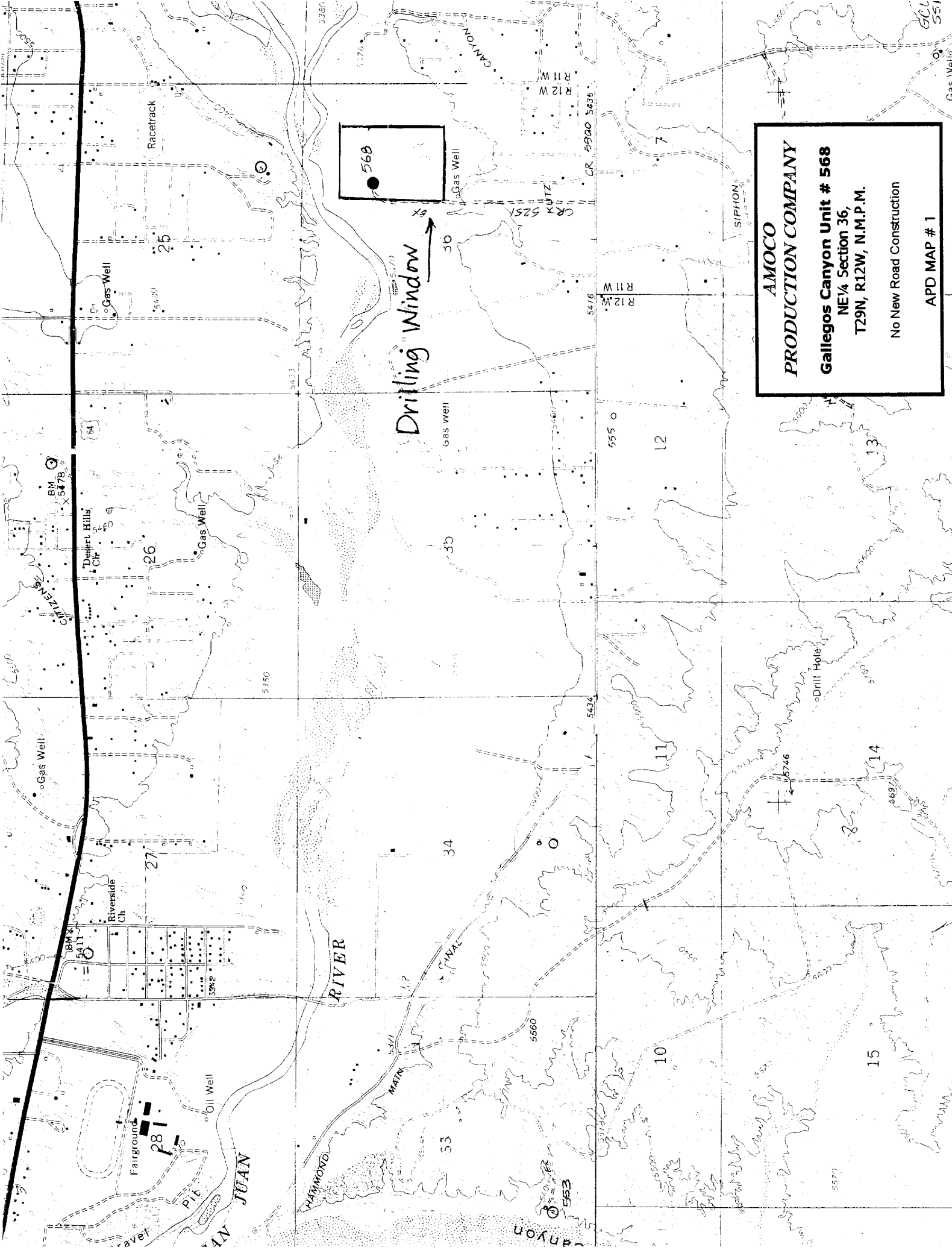
Equipment Specification

Interval

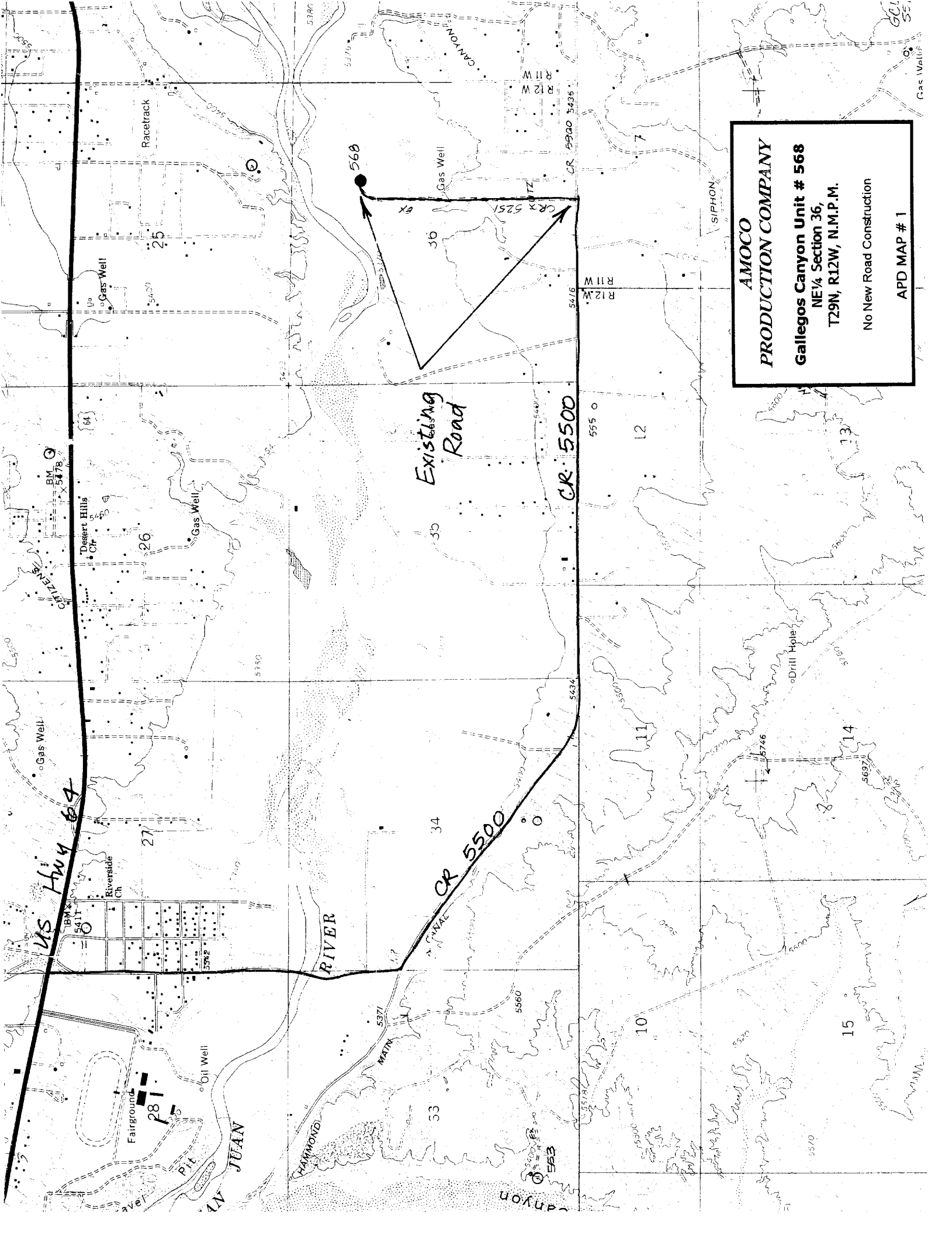
BOP Equipment

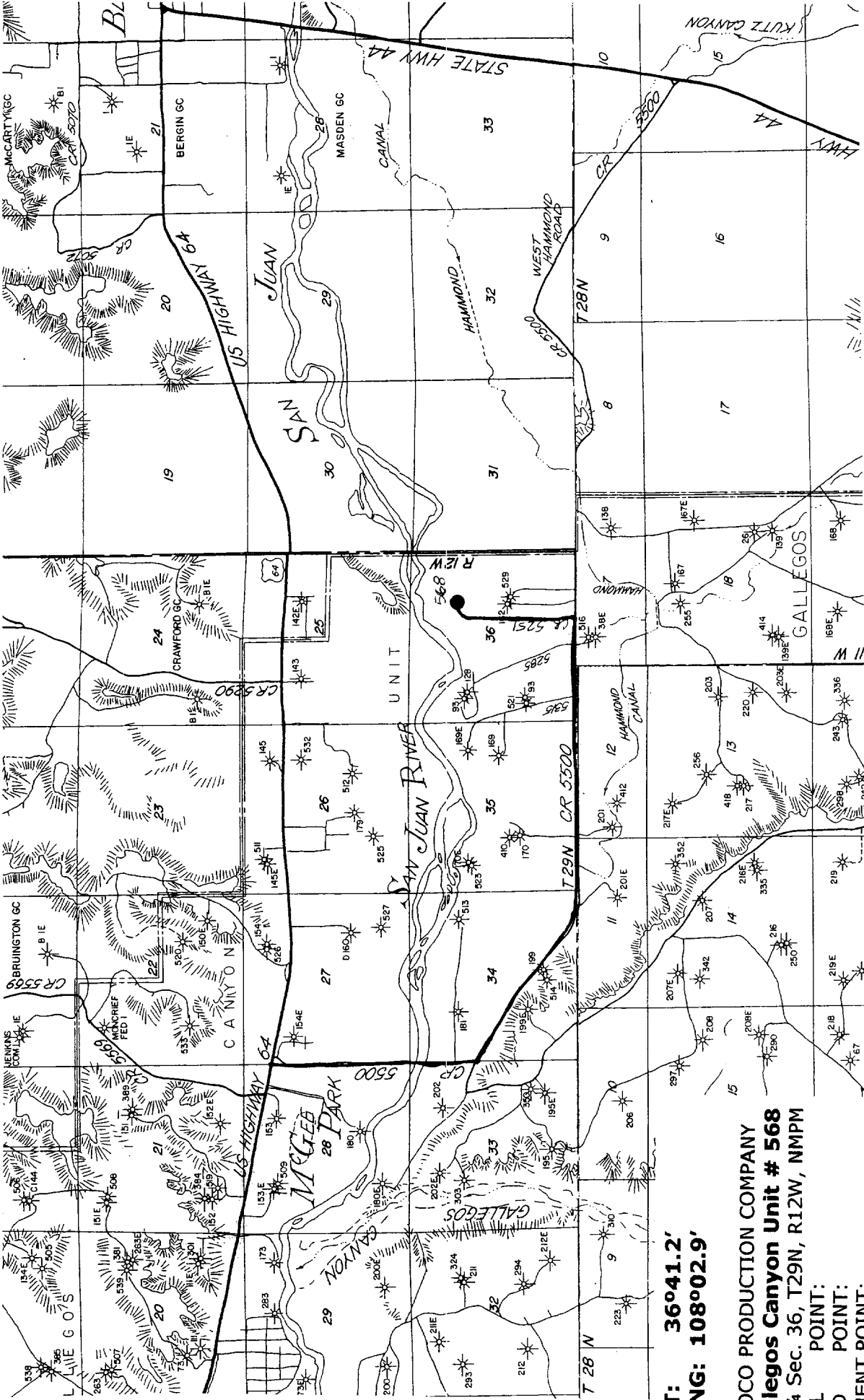
Below conductor casing to total depth	11" nominal or 7 1/16", 3000 PSI double ram preventer with rotating head.
---------------------------------------	---

All ram type preventers and related control equipment will be hydraulically tested to 250 PSI (low pressure) and 750 PSI (high pressure), upon installation, following any repairs or equipment replacements, or at 30 day intervals. Accessories to BOP equipment will include Kelly cock, upper Kelly cock with a handle available, floor safety valves and choke manifold which will also be tested to equivalent pressure at the appropriate intervals.



AMOCO
PRODUCTION COMPANY
Gallegos Canyon Unit # 568
NE 1/4 Section 36,
T29N, R12W, N.M.P.M.
No New Road Construction
APD MAP # 1





LAT: 36°41.2'
LONG: 108°02.9'

AMOCO PRODUCTION COMPANY

Gallegos Canyon Unit # 568

NE 1/4 Sec. 36, T29N, R12W, NMPM

RAIL POINT:

MUD POINT:

CEMENT POINT:

