

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL/API NO. 30-045-30220
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name Gallegos Canyon Unit Com
2. Name of Operator AMOCO PRODUCTION COMPANY Attention: Melissa Velasco	8. Well No. 568
P.O. Box 3092 Houston TX 77253	9. Pool name or Wildcat Basin Fruitland Coal
4. Well Location Unit Letter B : 1265' Feet From The NORTH Line and 1680' Feet From The EAST Line Section 36 Township 29N Rang 12W NMPM San Juan County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5359'	

11. Check Appropriate Box to Indicate Nature of Notice Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: Spud & Set Casing Liner <input type="checkbox"/>

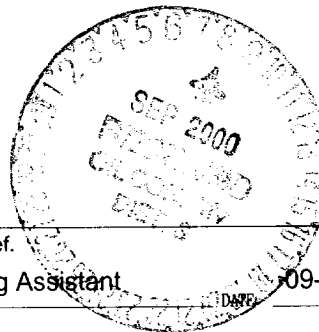
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed)

NOTE: Please change lease name from GCU 568 to GCU COM 568.

09/1/00 MIRU Drilling Rig. Spud a 8 3/4" surface hole @ 20:30 hrs. Drill to 160' & set 7" J-55 20# Surface Casing @ 138'. CMT w/120 SXS CLS B CMT. CIRC 10 BBLS of good CMT to surface. Test CSG to 750 psi high & 250 psi low. Tested ok.

Drill out CMT. Drilled a 6 1/4" hole to 1525'. TD on 9/3/00 @ 19:00 hrs. Set 4 1/2" J-55 10.5# to 1514'. CMT w/80 SXS CLS B CMT Lead & 60 SXS CLS B CMT Tail. CIRC CMT to Surface.

09/04/00 RDMODU. Drilling Rig Released @ 10:00 hrs.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE <u>Melissa Velasco Price</u>	TITLE <u>Permitting Assistant</u>	DATE <u>09-07-2000</u>
TYPE OR PRINT NAME <u>Melissa Velasco</u>	TELEPHONE NO. <u>281-366-2548</u>	

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE SEP - 8 2000

CONDITIONS OF APPROVAL, IF ANY:

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