UNITED STATES

DEPARTMENT OF THE INTERIOR

SUBMIT IN DUPLICATE*

FORM APPROVED OMB NO. 1004-0137

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Expires: February 28, 1995

BUREAU OF LAND MANAGEMENT WELL COMPLETION OR RECOMPLETION REPORT AND LOG* INTER OF WILL STATE	reverse side												5. LEASE DESIGNATION AND SERIAL NO.			
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SIGNED Athles (803 mile Land Manager DATE Oct. 19, 2000	SKENED	MTVILLER	(Oll)		TITLE			Land	Mai	nager			DATE	<u>y 7</u>	Oct. 19, 2000	