## District I

PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe. NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

☐ AMENDED REPORT

|   |  |                             |   | WABLE A   |                           |  |                                 |   |                                      |
|---|--|-----------------------------|---|---|---------------------------|--|---------------------------------|---|--------------------------------------|
| Operator name and Address  Amoco Production Company P.O. Box 3092 Attn: Mary Corley Rm. 19.17 |  |                             |   |   |                           | <sup>1</sup> OGRID Numb<br>000778          |                                 |   |                                      |
|   | •  | P.O. BOX 309                | c Attn: Mary<br>Houston, TX   |   | 19.171                    |  |                                 | <sup>3</sup> Reason for Filing<br>New Well  | Code                                 |
| 30 0-3-302//  |  |                             |   |   |                           | <sup>3</sup> Pool Name<br>n Fruitland Coal |                                 | <sup>6</sup> Pool Code<br>71629             |                                      |
| <sup>1</sup> Property Code<br>570   |  |                             | <sup>8</sup> Property Name<br>Gallegos Canyon Unit                          |   |                           |  | <sup>9</sup> Well Number<br>562 |   |                                      |
| I. 10 S   | urface L   | ocation                     | 1= : 1:   |   |                           | _  |                                 |   |                                      |
| Lot 6 (F)   | Section<br>22  | Township<br>29N             | Range Lot   | Idn Feet  | from the 2300'            | North/South L                              | Feet from the                   | East/West line West                         | County San Juan                      |
|   |  | lole Locat                  |   |   |                           |  |                                 |   | •                                    |
| JL or lot no.   | Section  | Township                    | Range Lot   | t Idn Feet  | from the                  | North/South li                             | ne Feet from the                | East/West line                              | County                               |
| <sup>12</sup> Lse Code<br>F   | 13 Producing   | g Method Code<br>P          | <sup>14</sup> Gas Cont  | nection Date  | <sup>15</sup> C-129 Perr  | nit Number                                 | <sup>16</sup> C-129 Effective   | Date 17 C                                   | -129 Expiration Date                 |
| I. Oil and  | l Gas Tra  | ansporters                  |   |   |                           |  |                                 | l   |                                      |
| 18 Transporter<br>OGRID   |  |                             | 19 Transporter Name<br>and Address  |   |                           | OD 21 (                                    | D/G                             | 22 POD ULSTR Location<br>and Description    |                                      |
| 151618  |  | El Paso Field Services 28   |   |   | 8275                      | 557  | <i>G</i>                        |   |                                      |
|   |  |                             | O Box 4990<br>on, NM 87499  |   | 021                       | <i>y</i>                                   |                                 |   |                                      |
| 9018  |  | Gia                         | nt Refining Co.   |   |                           | 5.50                                       | 0                               |   |                                      |
|   |  |                             | O Bax 12999<br>sdale, AZ 852  |   | 827                       | 556  |                                 | 10 11 70                                    |                                      |
|   |  |                             |   |   |                           |  | 1                               |   |                                      |
|   |  |                             |   |   |                           |  | JAI                             | V 2001                                      | 1                                    |
|   |  |                             |   |   |                           |  |                                 |   |                                      |
|   |  |                             |   |   |                           |  |                                 |   | 7                                    |
|   |  |                             |   |   |                           |  |                                 |   | 4                                    |
| V. Produc   | ced Wate   | er                          |   |   | 24                        |  |                                 |   |                                      |
| 2827  | 7 5 5 8  |                             |   |   | POD (                     | ULSTR Location :                           | and Description                 |   |                                      |
| . Well Co   | ompletio   |                             |   | 24  |                           | 28 PBTD                                    |                                 |   |                                      |
| <sup>25</sup> Spud Date<br>09/05/2000   |  | 24 Ready Date<br>12/22/2000 |   |   | <sup>27</sup> TD<br>1615' |  | <sup>29</sup> Perfor<br>1318' - |   | <sup>36</sup> DHC, DC,MC             |
| <sup>31</sup> Hole Size<br>8 3/4 "  |  |                             | <sup>32</sup> Casing & Tubing Size<br>7" 20#                                |   |                           | 33 Depth Set<br>132'                       |                                 | <sup>34</sup> Sacks Cement<br>100 SXS CLS B |                                      |
| 6 1/4"  |  | 4                           | 4 1 / 2" 10.5#  |   | <del></del>               | 1602'                                      |                                 | 145 SXS CLS H                               |                                      |
|   | 6 1/4"   |                             | 4 1   | / 2 10.5#   | 1                         | 16   | 02'                             | 145 5                                       |                                      |
|   | 6 1/4"<br>Tubing   |                             | 4 1   | 2 3/8"  |                           |  | 02 <sup>-</sup>                 | 145 5                                       |                                      |
| 71 W11 T  | Tubing   |                             | 4 1   |   |                           |  |                                 | 145 5                                       |                                      |
| I. Well T   | Tubing  Test Data  | 34 Gas Deli                 |   |   |                           |  |                                 |   | <sup>40</sup> Csg. Pressure          |
| 35 Date Ne  | Tubing Test Data   | 34 Gas Deli                 | very Date   | 2 3/8"  37 Test Date 12/21/200  |                           | 39 Test Length<br>8 hrs.                   | 64'                             | ressure                                     | 49                                   |
|   | Tubing  Test Data  w Oil  Size   |                             | very Date   | 2 3/8"  37 Test Date  |                           | 15 38 Test Length                          | 64'                             | ressure                                     | 49 46 Test Method                    |
| <sup>35</sup> Date Ne  41 Choke  2 **  I hereby certify nd that the inform                    | Tubing  Test Data  w Oil  Size  that the rules of  | 36 Gas Deli 42 C Tro        | very Date  Dil  ICE  vation Division ha                                     | 2 3/8"  37 Test Date 12/21/200  43 Water                                | vith                      | 38 Test Length<br>8 hrs.<br>4 Gas<br>53    | 64'                             | ressure                                     | 49<br><sup>44</sup> Test Method<br>F |
| <sup>35</sup> Date Ne  41 Choke  2*  I hereby certify at that the informelief.                | Tubing  Test Data  w Oil  Size  that the rules of  | 36 Gas Deli 42 C Tro        | very Date  Dil  ICE  vation Division ha                                     | 2 3/8"  37 Test Date 12/21/200  43 Water 41  ve been complied v         | vith                      | M Test Length 8 hrs. 4 Gas 53              | 59 Tbg. P                       | ressure                                     | 49 " Test Method F                   |
| <sup>35</sup> Date Ne  41 Choke  2*  I hereby certify and that the informelief. ignature:     | Tubing  Test Data  w Oil  Size  that the rules of  | 34 Gas Deli                 | very Date  Dil  ICE  vation Division ha                                     | 2 3/8"  37 Test Date 12/21/200  43 Water 41  ve been complied v         | with and                  | M Test Length 8 hrs. 4 Gas 53              | 39 Tbg. P 43 A(                 | ressure OF TON DIVIS                        | 49 "Test Method F                    |
| I hereby certify nd that the informelief. ignature:   | Tubing  Test Data  Ew Oil  Size  that the rules of mation given at   | 34 Gas Deli                 | very Date  Dil  ICE  vation Division ha                                     | 2 3/8"  37 Test Date 12/21/200  43 Water 41  ve been complied v         | with and Approve          | 38 Test Length 8 hrs. 44 Gas 53 OIL        | 39 Tbg. P 43 A(                 | TON DIVIS                                   | 49  "Test Method F  ION STEICT #3    |
| Thereby certify and that the informelief.  rinted name:  itle: Si  sate: 01/08/2001           | Tubing  Test Data  That the rules of that the rules of th | Gas Deli                    | very Date  Dil  ace  vation Division ha  complete to the bes  Phone: 281-36 | 37 Test Date 12/21/200 43 Water 41 ve been complied vst of my knowledge | with Approve              | 38 Test Length 8 hrs. 44 Gas 53 OIL        | 39 Tbg. P 43 A(                 | ressure OF TON DIVIS                        | 49  "Test Method F  ION STEICT #3    |
| Thereby certify and that the informelief. ignature:   | Tubing  Test Data  That the rules of that the rules of th | Gas Deli                    | very Date  Dil  ace  vation Division ha  complete to the bes  Phone: 281-36 | 37 Test Date 12/21/200 43 Water 41 ve been complied vst of my knowledge | with Approve              | 38 Test Length 8 hrs. 44 Gas 53 OIL        | 39 Tbg. P 43 A(                 | TON DIVIS                                   | 49  "Test Method F  ION STEICT #3    |