

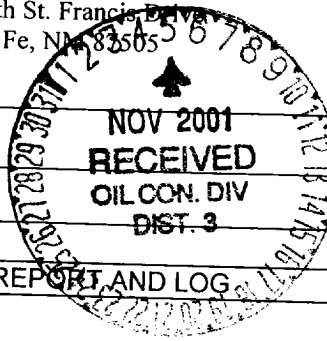
Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

OIL CONSERVATION DIVISION

1220 South St. Francis Drive
Santa Fe, NM 87505



WELL API NO. **30-045-30319**
5. Indicate Type of Lease
STATE **XX** FEE
State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL GAS WELL ☒ DRY OTHER
b. Type of Completion:
NEW WELL ☒ WORK OVER PLUG BACK DIFF. RESVR OTHER

7. Lease Name or Unit Agreement Name
Gallegos Canyon Unit

2. Name of Operator
Amoco Production Company

8. Well No.
566

3. Address of Operator
P.O. Box 3092 Houston, TX 77253 Attn: Cherry Hlava

9. Pool name or Wildcat
Basin Fruitland Coal

4. Well Location
Unit Letter **F** **2150** Feet From The **North** Line and **1340** Feet From The **West** Line
Section **28** Township **29N** Range **12W** NMPM **San Juan** County

10. Date Spudded **09/18/2001** 11. Date T.D. Reached **09/20/2001** 12. Date Compl. (Ready to Prod.) **10/18/2001** 13. Elevations (DF& RKB, RT, GR, etc.) **5322 GR'** 14. Elev. Casinghead

15. Total Depth **1417'** 16. Plug Back T.D. **1311'** 17. If Multiple Compl. How Many **None** 18. Intervals Drilled By Rotary Tools **XX** Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
1107' - 1256' Basin Fruitland Coal 20. Was Directional Survey Made **No**

21. Type Electric and Other Logs Run **GR, & CCL** 22. Was Well Cored **NO**

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7" J-55	23#	141'	9 7/8"	100 SXS CLS G	
4 - 1/2" J-55	10.5#	1412'	6 1/2"	150 SXS lite cmt	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
N/A 2 3/8	1277	

26. Perforation record (interval, size, and number)
1230' - 1256' W/4 JSPF, 3.125 in diameter, 104 holes
1202' - 1210' W/4 JSPF, 3.125 in diameter, 32 holes
1107' - 1117' W/1 JSPF, 3.125 in diameter, 10 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
1107' - 1256' 500 gals 15% HCL acid, followed w/ 136,353# 16/30 Brady Snd & 70% nitro foam.

28. PRODUCTION

Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) **Electric Pump** Well Status (Prod. or Shut-in) **Shut-in**

Date of Test **W/O EQPT** Hours Tested Choke Size Prod'n For Test Period Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

30. List Attachments **Completion Report**

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief
Signature **Cherry Hlava** Printed Name **Cherry Hlava** Title **Regulatory Analyst** Date **10/30/2001**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy_____	T. Canyon_____
T. Salt_____	T. Strawn_____
B. Salt_____	T. Atoka_____
T. Yates_____	T. Miss_____
T. 7 Rivers_____	T. Devonian_____
T. Queen_____	T. Silurian_____
T. Grayburg_____	T. Montoya_____
T. San Andres_____	T. Simpson_____
T. Glorieta_____	T. McKee_____
T. Paddock_____	T. Ellenburger_____
T. Blinebry_____	T. Gr. Wash_____
T. Tubb_____	T. Delaware Sand_____
T. Drinkard_____	T. Bone Springs_____
T. Abo_____	T. _____
T. Wolfcamp_____	T. _____
T. Penn_____	T. _____
T. Cisco (Bough C)_____	T. _____

Northwestern New Mexico

T. Ojo Alamo <u>Surface</u>	T. Penn. "B" _____
T. Kirtland-Fruitland <u>76</u>	T. Penn. "C" _____
T. Pictured Cliffs <u>1257</u>	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

COMPLETION SUBSEQUENT REPORT

Gallegos Canyon Unit 566

10/30/2001

9/24/2001 MI RU & install Tbg head & frac valve, pres tst to 3200#. Held press 30 min. SDFN

09/26/2001 MI RUSU. TIH W/GR & CCL log. Log fr 1311' to surface.

10/15/2001 RU & Perf Fruitland Coal formation from 1230' - 1256' & 1202' - 1210' w/4 JSPF, 3.125" diam., TOH. TIH & perf 1107' - 1117' w/1 JSPF, 3.125" total shots fired - 146. Frac'd FC formation w/500gals 15% HCL acid, followed w/136,353# of 16/30 Brady Snd. Pmp w/70% nitrogen foam. RU Flw back line & flw to pit. SDFN.

10/16/01 Flw well, well died & SI.

10/18/01 MI RUSU. Spot equip.

10/19/01 Bleed DN well, ND frac valve & NU BOP, TIH & C/O snd. TOH above perfs.

10/22/01 Rig Repair

10/23/01 TIH Tag fill. C/O to PBD - Run sweeps - TOH above perfs. RU & Flw well to tnk. TIH tag fill. PU above perfs & SDFN.

10/24/01 TIH tag fill. TOH w/tbg & bit. TIH w/BHA & landed tbg @ 1277'. ND BOP & NU WH. RU & R pmp & rods. Tst pmp & tbg to 500#. Hold ok. RDU & MO