

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill, or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT-" for such proposals

**SUBMIT IN TRIPLICATE**

**1. Type of Well**

☐ Oil Well ☒ Gas Well ☐ Other

**2. Name of Operator**

Richardson Operating Company

**3. Address and Telephone No.**

1700 Lincoln, Suite 1700, Denver, Colorado 80203 (303) 830-8000

**4. Location of Well (Footage, T, R, M, or Survey Description)**

870' FNL & 1205' FEL

Sec. 4-T29N-R14W

**5. Lease Designation and Serial No.**

NM SF-079968

**6. If Indian, Allottee or Tribe Name**

**7. If Unit or CA, Agreement Designation**

**8. Well Name and No.**

ROPCO 4 - 1

**9. API Well No.**

30-045-30366

**10. Field and Pool, or Exploratory Area**

Twin PC & Basin Fruitland Coal

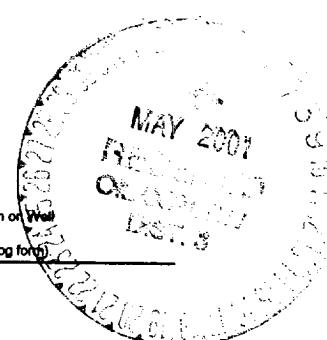
**11. County or Parish, State**

San Juan County, NM

**12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Surface Casing/Cementing
	<input checked="" type="checkbox"/> Other: see below
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion or Well Completion or Recompletion Report and Log form)



**13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.**

If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)"

- 3-23-01 Spud 8 3/4" surface hole. Drill to 135'. Ran 3 jts 7" 20# casing and set at 133' KB. Cemented with 65 sx Class "H" Neat cement with 2% and CaCl<sub>2</sub>. Circulated 4 bbls cement to surface.
- 3-24-01 Install and test BOP to 2000 #. Drill to 600'.
- 3-26-01 Drill to TD at 1130' KB. Run 26 jts 4 1/2" 10.5# casing to 1127.18' KB. Cemented w/60 sx 2% cell @ 12.5 ppg and 50 sx Neat 11/4 # cello @ 15.6. Drop plug. Circulated 5 bbls cement to surface.

**14. I hereby certify that the foregoing is true and correct**

Signed: [Signature] Title: Field Superintendent

Date: April 10, 2001

(This space for Federal or State office use)

Approved by: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

Conditions of approval, if any: \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* See instructions on Reverse Side

NMOC