Form 3160-4 (September 2001)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1604-0137 Expires: Japuary 31, 2004

5. Lease Serial No.

		ETION	ΛD	DEC	MDI	ETION	REPORT	AND	LOG
NA/ELI	COMDI	ETION	l JK	H-(:(JMPI.	PILIN	REPURI	MINU	LUU

											NMN	M-1015	51		
1. T	Well [7 0:1 17/	at 🔽 Gee	Well	Dry Ot	her					6. I	f India	ı, Allottee	or Tribe Name	
la. Type of Well Oil Well Gas Well Dry Other b. Type of Completion: New Well Work Over Deepen Plug Back Diff: Resvr.										N/A 7. Unit or CA Agreement Name and No.					
J F	•		Other						V		1	Juit or	CA Agree	ment Name and	i NO.
2. Name of	Operator		Other					get d			N/A	ease N	ame and	Well No.	
Richardson (-	Company						1			Ropco				
3. Addres:		ршу					t .		lude area co	ode)		API W	ell No.	····	
3100 La Pla	ta Highway	, Farming	gton, NM 87	401			(505) 564-3		-		30-04	5-30523	3		
4. Location	of Well (R	eport loca	ition clearly	and in acc	ordance with	Federal i	requirements)*	3,3		10.	Field ar	d Pool, o	Exploratory	
At surf	ace 1254'	FNI. & 19	939' FEL							Fruit. Coal & TW Mo PC Ex. 11. Sec., T., R., M., on Block and Survey					
									-		11.	Sec., T	'., R., M., a	on Block and S	Survey
At top	prod. interv	al reporte	d below					1. :	ુ ં ે		12	County	a 7-29N-14 or Parish	W NMPM 13. State	
At total	l donth										San Ji		01 1 41 1511	NM	
		-	15 Date	T.D. Reach	ned.		16. Date C	omplete	1 5				ons (DF, I	RKB, RT, GL)*	
14. Date \$	Spuaaea		13. Date	1.D. Reach	icu			&A_[-	Prod.					
04/11/02			04/17/02					-00		D to Di	5,250		(47)		
18. Total l	Depth: MI			19. P	lug Back T.	D.: MD TVD	646'		20. Depth	entage Pl	ug Set:	MD TV1	64 7 ' D		
21 Type FI			anical Logs	Run (Subm	it copy of eac				22. Was	well core	d? ⊻	No		(Submit analys	
21. Type D				•						DST run?	<u> </u>	=		(Submit report)	
Compensate	ed Neutron	Log							Direc	tional Sur	vey?	No	✓ Yes	(Submit copy)	
23. Casing	and Liner	Record (Report all str	ings set in w	vell)	Star	ge Cementer	No	of Sks. &	Slurry V	Vol		A.T.	Amount Pu	llad
Hole Size	Size/Gra	Size/Grade Wt. (#/ft.) Top (MD) Bottom (MD)				Depth		of Cement	(BBL				Amount ru	iica	
8 3/4"	7"	_	20	Surface	132.6'		132.6'		75 sks		То		urface		
6 1/4*	4 1/2"		10.5	132.6'	660'		660'		85 sks		To Surface				
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					<u> </u>			ļ							
					 			<u> </u>					·		
	<u></u>				<u> </u>			ــــــــــــــــــــــــــــــــــــــ							
24. Tubing		S-4 (MD)	Packer De	nth (MD)	Size	Den	th Set (MD)	Packer	Depth (MD)	Siz	e	Depth	Set (MD)	Packer Deptl	(MD)
Size		Set (MD)	Facker De	pta (MD)	DIZ.	- July	··· 201 (··—)		,						
2 3/8" 25. Produc						26.	Perforation	Record							
	Formation		Т	OP	Bottom		Perforated	Interval		Size	No. Ho	oles		Perf. Status	
A) Picture (Cliffs		5	50' 560'			550' - 560'		0.380"		80 <u>80</u>				
B) Fruitland Coal				62'	676'		562' - 676'		- 0	0.340"		-+			
<u>C)</u>														,	
D)	Constant To		Cement Sque	eze Etc											
	Depth Interv		Jennent Sque	eze, Ltc.				Amount a	nd Type of l	Material					
												_	464.1	lah (lah	
													·		
															
28. Produc	ction - Inter	Val A Hours	Test	Oil	Gas	Water	Oil Gra		Gas	Proc	luction M	ethod 🐇		Ace.	
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. A	.P1	Gravity					<i>J</i> `	
Chale	The Deser	Cen	24 Hr.	Oil	Gas	Water	Gas: Oi	1	Well State	18					
Size Flgw. Press Rate E			BBL								1.00	FOTED	TOD DECO	DN	
	SI		—			<u> </u>						ALL	FLIFA	FOR RECO	חט
28a. Produ	ction - Inte	rval B Hours	Test	Oil	Gas	Water	Oil Gra	vity	Gas	Proc	luction M	ethod	11.11.1		\dashv
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. A		Gravity			1	JUN]	L 8 2002	
		0."	 	0.1	- Corr	Water	Gas: Oi	1	Well Stat	118		FA	RMINGTO	N FIELD OFFI	CE
Choke Size	Tbg. Press. Flwg. SI	Call Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Ratio	1	M CIT PIST	·wJ		BY		ACC	
	181	i	1 k	I	1	1	ı					·		FURNIT I	

280. Proqu	ction - mici	VALC							Ta				
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method				
Choke Size	Tbg Press Flwg. Sl	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status					
28c. Produ	ction - Inter	val D	<u></u>	<u> </u>		l							
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method				
Choke Size	The Press Flwg. SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status					
29. Dispos	tion of Gas	(Sold use	d for fuel, v	ented, etc.)	.	. · · · ·						
Show tests,	all imports	ent zones d	include Aquof porosity all tested, cu	and conten	ts thereof: C time tool of	Cored interveneen, flowing	als and all drill-stem and shut-in pressures		on (Log) Markers				
Form	ation	Тор	Bottom		Descr	iptions, Cont	ents, etc.		Name Top Meas. Depth				
Kirtla	nd Sh	000'	5'										
Basal F	rt. Coal	510'	515'										
Pic. C	'i iffe	530'	535'										
32. Additi	onal remari	ks (include	plugging pr	ocedure):									
1 Ele		hanical Lo	: ogs (1 full se			Geologic Rep		-	Directional Survey				
						·		d from all availa	able records (see attached inst	tructions)*			
	(please pri												
Signa	ture	foi	mc(ale	J		Title V	Le14(0:	2				
Title 18 U	S.C. Section	on 1001 an	d Title 43 U	J.S.C. Sect					fully to make to any departm	ent or agency of the United			