

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE:
(Other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1.a. TYPE OF WELL: OIL WELL GAS WELL 200' DRY HILL 10 OTHER 1:32

b. TYPE OF COMPLETION:
NEW Well WORK OVER DEEP-EN PLUG BACK DIFF. CENTR. OTHER

2. Name of Operator
Dugan Production Corp.

3. Address and Telephone No.
P.O. Box 420, Farmington, NM 87499 (505) 325-1821

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface **1090' FNL & 900' FWL (NW/4 NW/4)**

At top prod. interval reported below **same**

At total depth **same**

14. PERMIT NO. _____ DATE ISSUED _____ 12. COUNTY OR PARISH **San Juan** 13. STATE **NM**

15. DATE SPUDDED **5-31-01** 16. DATE T.D. REACHED **6-6-01** 17. DATE COMPL. (Ready to prod.) **7/5/01** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **5575'** 19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD **1335'** 21. PLUG BACK T.D., MD & TVD **1302'** 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS **TD** CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
1123'-1209' (Fruitland Sand/Pictured Cliffs) 25. WAS DIRECTIONAL SURVEY MADE **no**

26. TYPE ELECTRIC AND OTHER LOGS RUN **GR/CCL/CNL** 27. WAS WELL CORED **no**

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7"	20#	130'	9-7/8"	65 sx class "B" neat w/2% CaCl2	
4-1/2"	10.5#	1323'	6-1/4"	70 sx 2% Lodense w/1/2# celloflake/sx. Tail w/70 sx class "B" neat w/1/2# celloflake/sx.	
226 cu ft total cement					

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SBT (MD)
					2-3/8"	1110'	NA

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL (MD)	NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1123'-33' & 1199'-1209' w/4 spf (total 80 holes)		1123'-1209'	100 gals 15% HCL; 30,750 gals 20# linear gel 70Q foam; 52,000# 20/40 sand

33.* PRODUCTION		
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)	WELL STATUS (Producing or shut in)
NA	flowing - capable of production	shut-in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - MCF.	GAS - MCF.	WATER - BBL	GAS - OIL RATIO
7/5/2001	24 hours	1/2"	→	0	360	50	NA
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24 - HOUR RATE	OIL - BBL	GAS - MCF.	WATER - BBL	OIL GRAVITY - API (CORR.)	
45	220	→	0	360	50	NA	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
vented - to be sold

35. LIST OF ATTACHMENTS _____

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED John Alexander Title Vice-President Date 7/6/2001

ACCEPTED FOR RECORD
JUL 13 2001

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof: cored intervals; and all drill-stem, tests, including depth interval tested on used, time tool open, flowing and shut-in pressures, and recoveries):

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
				Ojo Alamo Kirtland Fruitland Pictured Cliffs	surface surface 904' 1199'		