

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Submit to appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30 045 30606
5. Indicate Type of Lease ☐ STATE ☐ FEE
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOGS
1a. Type of Well: ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER
b. Type of Completion: ☒ NEW WELL ☐ OVERWORK ☐ DEEPEN ☐ BACK ☐ PLUG ☐ DEEP ☐ REPAIR
2. Name of Operator: Dugan Production Corp.
3. Address of Operator: P.O. Box 420, Farmington, NM 87499-0420
4. Well Location: P.O. Box 420, Farmington, NM 87499-0420
5. Lease Name or Unit Agreement Name: McDaniel B
6. Well No.: 2
7. Pool Name or Wildcat: Fulcher Kutz Pictured Cliffs
8. Unit Letter: M
9. Feet From The South Line and 820 Feet From The West
10. Section: 17
11. Township: 29N
12. Range: 11W
13. NMPM: San Juan
14. County: West

10. Date Spudded: 5/7/01
11. Date T.D. Reached: 5/10/01
12. Date Compl. (Ready to Prod.): 6/15/01
13. Elevations (D.F. & R.B., RT, GR, etc.): 5550' GL
14. Elev. Casinghead
15. Total Depth: 1850'
16. Plug Back T.D.: 1803'
17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By: Rotary Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name: 1678'-1694' (Pictured Cliffs)
20. Was Directional Survey Made: no
21. Type Electric and Other Logs Run: IEL, CDL, CNL, Caliper & Gamma Ray - open hole logs
22. Was Well Cored: no

23. CASING RECORD (Report all strings set in well)
CASING SIZE: 7" 20#
WEIGHT LB./FT.: 120
DEPTH SET: 9-7/8"
HOLE SIZE: 6-1/4"
CEMENTING RECORD: 59 cu ft class "B" w/3% CaCl₂ & 103 cu ft class "B" containing 2% lodense & 1/2% cellufake/sx. Tail w/236 cu ft containing 1/2% cellufake/
TUBING RECORD: 339 cu ft total cement
24. LINER RECORD
SIZE: TOP BOTTOM
SACKS CEMENT: SCREEN
SIZE: 2-3/8" 1680'
DEPTH SET: PACKER SET: NA
25. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL: 1678'-1694'
350 gals 15% HCL: 41,000 gal
20# crosslink gel 700 foam;
60,000# 20/40 sand; 275,000 S

26. Perforation record (interval, size, and number)
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL: 1678'-1694'
350 gals 15% HCL: 41,000 gal
20# crosslink gel 700 foam;
60,000# 20/40 sand; 275,000 S
28. PRODUCTION
Date First Production: NA
Production Method (Flowing, gas lift, pumping - Size and type pump): Flowing - capable of production
Well Status (Prod. or Shut-in): shut-in
Date of Test: 6/15/01
Hours Tested: 24
Choke Size: 3/4"
Prod'n For Test Period: Oil - Bbl
Gas - MCF: 460
Water - Bbl: 20
Calculated 24-Hour Rate: Oil - Bbl: 0
Gas - MCF: 460
Water - Bbl: 20
Flow Tubing Press: 50
Casing Pressure: 140
Disposition of Gas (Sold, used for fuel, vented, etc.): vented - to be sold
Test Witnessed By: NA

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: John Alexander
Printed Name: John Alexander
Title: Vice-President
Date: 7/6/01

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo 374'	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland 466'/1366'	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs 1678'	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology