Approved by

Conditions of approval, if any:

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

5. Lease Designation and Serial No. SF080000 -A

SUNDRY NOTICES AND RI	EDORTS ON WELLS	6. If Indian, Allottee or Tribe Name
Do not use this form for proposals to drill or to de	epen or reentry to a different reservoir.	
Use "APPLICATION FOR PERMI	T" for such proposals	
OSC THE INCIDENCE		7. If Unit or CA, Agreement Designation
SUBMIT IN TRI	PLICATE	
	BIOTIE	
1. Type of Well		8. Well Name and No.
Oil X Gas Other		Simmons E3C
2. Name of Operator	$t_{ij} = t_{ij} + t_{ij}$	9. API Well No.
D.J. Simmons Co. 3. Address and Telephone No.		30-045-30650
1009 Ridgeway Place. Suite 200, Farmington	NM 87401 (505) 326-3753	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey l	Description)	Blanco MesaVerde
4. Hocation of Work (1 socially)		11. County or Parish, State
1980' FNL x 990' FWL, Section 24, T29N, R9W		San Juan County, NM
	THE STATE OF NOTICE DE	DODT OF OTHER DATA
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION		ACTION
TYPE OF SUBMISSION	TYPE OF	
	_] Abandonment	Change of Plans
Notice of Intent	Recompletion	New Construction
	Plugging Back	Non-Routine Fracturing
X Subsequent Report	Casing Repair	☐ Water Shut-Off
	Altering Casing	Conversion to Injection
Final Abandonment Notice	X Other Drilling Operations	☐ Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
12 Describe Proposed or Completed Operations (C	learly state all pertinent details, and give pertinent details details details, and give pertinent details det	nent dates, including estimated date of
starting any proposed work. If well is directionally drille	ed, give subsurface locations and measured and	true vertical depth for all markers and zones
montinent to this work)*		
11/10/01: Repair rig. TIH with bit and 11/11/01: Ran 7", 20 ppf, J55, STC casis	clean out to 3044. Circulate and cond	Schlumberger: 590 sks 50/50 Poz +
additives followed by 100 sks class 'G' +	19% CoCl2 Plug down at 2:00 a m 11	/11/01. Circulate cmt to surface. NU
additives followed by 100 sks class G	2% CaC12. Trug down at 2.00 d.m. 11	
BOPE, pressure test BOP to 2000psi ar 11/12/01: NU BOPE, drill out cement.	Unload hole with air/mist. Directional	drilling 6 ¼" hole with air/mist to
	Official field with all filled.	Ü
3221'. 11/13/01: Directional drilling to 3878'.		
11/13/01: Directional drilling to 3070.		
11/14/01: Directional drilling to 4750.		
14. I hereby certify that the foregoing is true and correct	et 🦠 🦠	
		Date: 02/20/02 02/20/0
Signed _ \ \ Q \	Title Operations Manager	Date. 02/20/02 0 9 12/0
Signed for Robert R. Griffee by Craig Starkey		
(This space for Federal or State office use)		
	Title	Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Title _