

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO. 30-045-30826
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Riverine
8. Well No. #3
9. Pool name or Wildcat Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Calpine Natural Gas Company, L.P.

3. Address of Operator
1200 17th St., Suite 770, Denver, CO 80202

4. Well Location

Unit Letter **P** : **660** feet from the **South** line and **760** feet from the **East** line

Section **11** Township **29N** Range **13W** NMPM **San Juan** County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
5329' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Drilling Report ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Drilling Report

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Hugo Cartaya TITLE Rocky Mountain Production Manager DATE 6/26/02

Type or print name Hugo Cartaya Telephone No. 720-946-1302

(This space for State use)

APPROVED BY CHARLES T. PERVIN TITLE DEPUTY DIR. & GAS INSPECTOR DIST. 14 DATE JUL - 3 2002

Conditions of approval, if any:

Riverine #3
Basin Fruitland Coal Gas Field
Operator: Calpine Natural Gas Company
Drilling Contractor: L&B Speed Drill, Inc.
San Juan County, NM.

WI 48.55 %
AFE: 01-243
Objective: Drill & Complete
Spud Date: 6/18/02

NRI: 39.85%
AFE: \$195,468
Proposed TD: 1404'

06/18/02	Current Operations: MIRU. Shut down for the night. Daily Cost: \$ 4,187	Cum Cost: \$4,187
06/19/02	Current Operations: Testing BOPs. Finish RU. Spud surface hole at 0800 at 6/18/02. TD surface hole at 130' Circulate hole clean ran survey and TOO. Ran 3 jts. of 7" and set at 125'. RU and cement with 45 sx. of Class B. Displaced with 4 bbls. of water. WOC. NU BOPE and pressure test to 1000#. Shut down for the night. Daily Cost: \$ 5,339	Cum Cost: \$9,526
06/20/02	Current Operations: Drilling at 1030'. Made 900' in 24 hrs. TIH with 6 1/2" bit. Drilled 30' of cement. POOH 5 jts. Shut down for the night. Daily Cost: \$ 12,487	Cum Cost: \$22,013
06/21/02	Current Operations: Prepared to run pipe. TD well 1400'. Made 370' in 24 hrs. Lost 80 bbls. of water drilling Fruitland. Regained circulation with good returns. Clean hole and survey. TOO. for logs. RU Halliburton and run logs. Shut down for the night. Daily Cost: \$ 10,557	Cum Cost: \$32,590
06/22/02	Current Operations: Waiting on completion. Ran 32 jts. of 4 1/2" casing. Landed at 1394'. RU and cement with 85 sx. of Econolite and 75 sx Class "B". Good circulation throughout job. Circulated out 8 bbls. ND BOPE and set slips. Rig release 1300 hrs. 6/21/02. Final Report until completion operations begin. Daily Cost: \$ 17,765	Cum Cost: \$50,355