UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Notices	and Reports on Wells		
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L. Type of Well GAS	13.7	6.	If Indian, All. or Tribe Name
2. Name of Operator	FEB 20	7.	Unit Agreement Nam
BURLINGTON RESOURCES OIL & G	AS COMPANY		
1 ddagg c Phone We of Occupany		8.	Well Name & Number
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87	7499 (505) 326-9700	9.	Reid Pri #2R API Well No. 30-045-30843
Location of Well, Footage, Sec., 1635'FSL, 1530'FWL, Sec.13, T-29			Field and Pool Basin Fruitland Co Fulcher Kutz PC
		11.	County and State San Juan Co, NM
12. CHECK APPROPRIATE BOX TO INDICA	TR NATIDE OF MORTOR OF	מממשט שמטמז	
Type of Submission	Type of Action		nutu .
Notice of Intent		Change of Pla	
X Subsequent Report		New Construct Non-Routine 1	
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Final Abandonment	Casing Repair T	Conversion to	
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Final Abandonment	Casing Repair 7 Casing Casing Casing Casing Casing Casing Casing	Conversion to	
Final Abandonment Z 13. Describe Proposed or Complete 1/23/02 MIRU. 1/24/02 Spud well @ 12:00 am TIH w/3 jts 7" 20 B neat w/3% calci	Casing Repair Altering Casing Cother - Spud, casing Cod Operations 1/24/02. Drill to 147 0# J-55 ST&C csg, set @ Com chloride, 0.25 pps cosurface. WOC. NU BOP	Conversion to & cement Circ hole 139'. Cmtd	clean. TOOH. w/70 sxs Class (83 cu. Ft.).
Final Abandonment Z 1/23/02 MIRU. 1/24/02 Spud well @ 12:00 am TIH w/3 jts 7" 20 B neat w/3% calci Circ 5 bbls cmt t 30 mins, OK. Dril	Casing Repair Altering Casing Cother - Spud, casing Cod Operations 1/24/02. Drill to 147 0# J-55 ST&C csg, set @ Com chloride, 0.25 pps cosurface. WOC. NU BOP	Conversion to & cement Circ hole 139'. Cmtd	clean. TOOH. w/70 sxs Class (83 cu. Ft.).
Final Abandonment Z A3. Describe Proposed or Complete 1/23/02 MIRU. 1/24/02 Spud well @ 12:00 am TIH w/3 jts 7" 20 B neat w/3% calci Circ 5 bbls cmt t	Casing Repair Altering Casing Cother - Spud, casing Cod Operations 1/24/02. Drill to 147 0# J-55 ST&C csg, set @ Com chloride, 0.25 pps cosurface. WOC. NU BOP	Conversion to & cement Circ hole 139'. Cmtd	clean. TOOH. w/70 sxs Class (83 cu. Ft.).
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Final Abandonment Z 3. Describe Proposed or Complete 1/23/02 MIRU. 1/24/02 Spud well @ 12:00 am TIH w/3 jts 7" 20 B neat w/3% calci Circ 5 bbls cmt t 30 mins, OK. Dril APD ROW Related	Casing Repair Altering Casing Cother - Spud, casing	Conversion to & cement 7. Circ hole 1397. Cmtd to celloflakes PT BOP & co	clean. TOOH. w/70 sxs Class (83 cu. Ft.). sg to 600 psi/
Final Abandonment 23. Describe Proposed or Complete 1/23/02 MIRU. 1/24/02 Spud well @ 12:00 am TIH w/3 jts 7" 20 B neat w/3% calci Circ 5 bbls cmt t 30 mins, OK. Dril APD ROW Related	Casing Repair Altering Casing Cother - Spud, casing Code Operations 1/24/02. Drill to 147 H J-55 ST&C csg, set @ Lum chloride, 0.25 pps code surface. WOC. NU BOP Cling ahead. Title Regulatory St	Conversion to & cement 7. Circ hole 1397. Cmtd to celloflakes PT BOP & co	clean. TOOH. w/70 sxs Class (83 cu. Ft.). sg to 600 psi/