

Submit To: Appropriate District Office

Lease - 6 copies

Lease - 5 copies

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105

Revised March 25, 1999

WELL API NO.

30-045-30938

5. Indicate Type of Lease

STATE ☐

FEE ☒

State Oil & Gas Lease No.

BI-11242-47 & V-4832

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐
WELL OVER BACK RESVR. ☐ OTHER ☐

2. Name of Operator

Richardson Operating Company

3. Address of Operator

3100 La Plata Highway, Farmington, NM 87401

4. Well Location

Unit Letter M 920 Feet From The South Line and 707 Feet From The West Line

Section 17 Township 29N Range 13W County NMPM San Juan

10. Date Spudded

01/27/02

11. Date T.D. Reached

02/05/02

12. Date Compl. (Ready to Prod.)

06/07/02

13. Elevations (DF& RKB, RT, GR, etc.)

5225 GR

14. Elev. Casinghead

5225

15. Total Depth

1,130'

16. Plug Back T.D.

1,119'

17. If Multiple Compl. How Many

Zones?

18. Intervals

Drilled By

Rotary Tools

L&B Speed Drill, Inc.

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

927' - 939' Pictured Cliffs

20. Was Directional Survey Made

Yes

21. Type Electric and Other Logs Run

Compensated Neutron Log

22. Was Well Cored

No

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20	139'	8 3/4"	55 SX	Surface
4 1/2"	10.5	1,119'	6 1/4"	83-45 SX	Surface

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	927'	

26. Perforation record (interval, size, and number)

927' - 939'

0.43 Diameter (inches)

48 Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

927' - 939'

AMOUNT AND KIND MATERIAL USED

20/40 Mesh Brady Sand

20/40 Mesh Super LC Sand

28

PRODUCTION

Date First Production

Production Method (Flowing, gas lift, pumping - Size and type pump)

Well Status (Prod. or Shut-in)

Date of Test

Hours Tested

Choke Size

Prod'n For
Test Period

Oil - Bbl

Gas - MCF

Water - Bbl.

Gas - Oil Ratio

Flow Tubing
Press.

Casing Pressure

Calculated 24-
Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

Lori McCabe

Printed

Name Lori McCabe

Title Land Dept.

Date 6/10/02

INSTRUCTIONS

