mit Te Appropriate District Office 5 = a Lease - 6 copies Fee: Lease - 5 copies

District I 1625 N. French Dr., Hobbs, NM 88240

District II 1301 W. Grand Avenue, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources

WELL API NO. 30-045-30938

Form C-105 Revised March 25, 1999

Oil Conservation Division 1220 South St. Francis Dr. Conta Ea NIM 07505

5. Indicate Type of Lease STATE F

FEE 🛛

District IV 1220 S. St. Francis D	or., Santa Fe, NM 87	505	Santa re, INM 87303				State Oil & Gas Lease No. BI-11242-47 & V-4832					
	OMPLETIC	N OR REC	R RECOMPLETION REPORT AND LOG									
la. Type of Well: OIL WE.	LL 🔲 GAS W	ELL 🛛 DR	Y D OTHER	□ OTHER				7. Lease Name or Unit Agreement Name Ropco 17				
	letion: WORK 🔲 DE OVER		JG □ DIFF.	ГНЕК			κομώ 17					
2. Name of Operate				211	- <u></u>	\dashv	8. Well No.					
Richardson Operat						3						
3. Address of Oper			li di				Pool name or Wildcat Basin Fruitland Coat & West Kutz PC					
3100 La Plata High 4. Well Location	iway, Farmingt	on, NM 87401		·····	· · · · · · · · · · · · · · · · · · ·							
	<u>M</u> 920 Fe	est From The So	outh Line and 707	Fast E	rom The W	74	ŗ					
Cint Detter	<u> </u>	et from the <u>se</u>	ine and	rocir	iom ine <u>w</u>	est _	L	ine				
Section	17	Towns	ship 29N	Range	13W		County	NMPM	San Juan	1		
0. Date Spudded 11. Date T.D. Reached 02/05/02			Date Compl. (Ready to Prod 06/07/02		. Elevations (25 GR	DF&	RKB, RT, GR,	etc.)	14. Elev. Casinghead 5225			
01/27/02 15. Total Depth	16 Phys	Back T.D.	17 16) (-1.0. 1.17		T10.1.				- 15-5			
1.130°	1,119°	Back 1.1).	17. If Multiple Compl. Ho Zones?	ow Many	18. Interva Drilled By		Rotary Tools L&B Speed Dr	ill, Inc.	Cable 7	l'ools		
19. Producing Interval(s), of this completion - Top. Bottom, Name 927' - 939' Pictured Cliffs							20. Was Directional Survey Made Yes					
21. Type Electric and Other Logs Run Compensated Neutron Log							22. Was Well Cored					
23.	1011 1308		CASING RECO	DD (Pa	nort all s	trin	No sot in w	<u>.11)</u>				
CASING SIZI	e l wei	GHT LB./FT.	DEPTH SET			1111				MOUNTE DUIL LED		
		20	139		HOLE SIZE 8 ³ / ₄ "		CEMENTING RECORD 55 SX		A	MOUNT PULLED Surface		
		10.5	1,119'	-	6 1/4"		53 5x 83 4t sx			Surface		
				<u> </u>	<u> </u>	\neg)A		Surface		
24.			LINER RECORD			25.	TT	JBING REC	CORD			
SIZE	TOP	BOTTOM	SACKS CEMEN	T SCREE	SCREEN		E	DEPTH SET		PACKER SET		
						2 3/	/8"	927`				
26. Perforation re	ecord (interval, size	ze, and number)				FRA	ACTURE, CEN	ÆNT, SQU	JEEZE.	, ETC.		
927, –93	<u> </u>	DEPTH INTERVAL AMOU			T AND KIND MATERIAL USED							
	ameter (inches)			927' -	939'		20/40 Mesh Brady Sand					
48 Hole	s						20/40 Mesh	sh Super LC Sand				
28				RODUC'		l 						
Date First Production	on	Production Me	ethod (Flowing, gas lift, pump	ping - Siz <mark>e ar</mark>	nd type pump)		Well Status (1	Prod. or Shu	t-in)			
Date of Test	Hours Tested	Choke Siz	e Prod'n For Test Period	Oil - Bb	1 I	Gas -	- MCF	Water - Bbl		Gas - Oil Ratio		
Flow Tubing	Casing Pressure	Calculated		Cen	- MCF	11	Vater - Bbl.	TOR C		PI - (Corr.)		
Press.		Hour Rate		l Gas	- MC1	"	rater - 1561.	Oil Oil	ivny - A	#1 - (C <i>orr.)</i>		
29. Disposition of C	L				Test Witnessed By							
30. List Attachment	ts				. ,.							
31 I hereby certif	y that the infor	nation shown o	n both sides of this form a	is true and	complete to	the b	est of my knov	vledge and	belief			
Ĵ		Caho	Printed						-			
Signature 🔥	ini 1116	Will	Name Lori McC	Cabe		Titl	e Land Dep	ot.	Da	ite 6/10/02		

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Northwestern New Mexico Southeastern New Mexico T. Oio Alamo T. Penn. "B" T. Canyon T. Anhy T. Kirtland-Fruitland 510'-515' T. Penn. "C" T. Strawn____ T. Salt_____ T. Penn. "D"_____ T. Pictured Cliffs 530' – 535' T. Atoka_____ B. Salt T. Cliff House_____ T. Leadville T. Miss T. Yates T. Madison_____ T. Devonian_____ T. Menefee T. 7 Rivers_____ T. Point Lookout_____ T. Elbert T. Silurian____ T. Queen _____ T. McCracken_____ T. Mancos_____ T. Grayburg_____ T. Montoya_____ T. Gallup T. Ignacio Otzte T. Simpson T. San Andres_____ T. Granite_____ Base Greenhorn____ T. Glorieta_____ T. McKee____ T _____ T. Dakota_____ T. Paddock_____ T. Ellenburger_____ T. Morrison_____ T. Gr. Wash_____ T. Blinebry____ T.Todilto T. Delaware Sand_____ T.Tubb T. Drinkard T. Bone Springs_____ T. Entrada____ T. Wingate T. Abo T. Chinle T. Wolfcamp_____ T. Permian_____ T.____ T. Penn T. Penn "A"_____ T. T. Cisco (Bough C) OIL OR GAS SANDS OR ZONES No. 3. from.....to..... No. 4. from.....to..... IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from ______to______to______ No. 2. from to feet No. 3, from to feet LITHOLOGY RECORD (Attach additional sheet if necessary) Thickness Thickness Lithology From Lithology From To In Feet In Feet