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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

B.R.

I.

| | | | |
|--|---|-------------------------------------|--|
| Operator | SHIPROCK OIL & GAS CORPORATION | | |
| Address | P.O. BOX 1367, Farmington, New Mexico 87401 | | |
| Reason(s) for filing (Check proper box) | Other (Please explain) | | |
| New Well <input checked="" type="checkbox"/> | Change in Transporter of: | Lease from Shiprock Navajo K #2 | |
| Recompletion <input type="checkbox"/> | Oil <input checked="" type="checkbox"/> | Dry Gas <input type="checkbox"/> | |
| Change in Ownership <input checked="" type="checkbox"/> | Casinghead Gas <input type="checkbox"/> | Condensate <input type="checkbox"/> | |
| If change of ownership give name and address of previous owner | Shipprock Corporation | | |

II. DESCRIPTION OF WELL AND LEASE

| | | | | |
|-----------------|----------|--------------------------------|--------------------------|----------------------------------|
| Lease Name | Well No. | Pool Name, Including Formation | Kind of Lease | Lease No. |
| Shiprock K | 37 | Shiprock Gallup | State, Federal or Navajo | Navajo 14-20-503-5036 |
| Location | | | | |
| Unit Letter | K | 2310 Feet From The | SOUTH | Line and 1650 Feet From The WEST |
| Line of Section | 16 | Township | 29N | Range 18W, NMPM, SAN JUAN County |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | | | | | |
|--|--|------|------|------|----------------------------|------|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) | | | | | |
| THRIFTWAY COMPANY | P.O. Box 1367, Farmington, New Mexico 87401 | | | | | |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) | | | | | |
| If well produces oil or liquids, give location of tanks. | Unit | Sec. | Twp. | Rge. | Is gas actually connected? | When |
| | K | 16 | 29N | 18W | | |

If this production is commingled with that from any other lease or pool, give commingling order number:

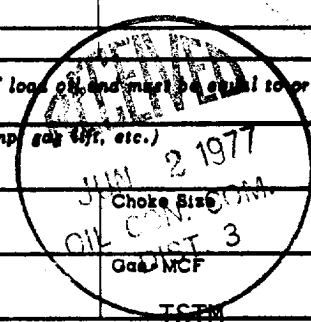
IV. COMPLETION DATA

| | | | | | | | | |
|--------------------------------------|--|-----------------|--------------|----------|--------|-----------|-------------|--------------|
| Designate Type of Completion - (X) | Oil Well <input checked="" type="checkbox"/> | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v. | Diff. Res'v. |
| | X | | | X | | | | |
| Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. | | | | | |
| | May 20, 1977 | 167' | | | | | | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth | | | | | |
| 5,174' GR | Gallup | | 157' | | | | | |
| Perforations | Depth Casing Shoe | | | | | | | |
| 150' to 157' | 167' | | | | | | | |
| TUBING, CASING, AND CEMENTING RECORD | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT | | | | | |
| 8 1/2" | 4 1/2" | 167' | | | | | | |
| | 2" | 157' | | | | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of logs, oil, and must be equal to or exceed top allowable for this depth or be for full 24 hours)

| | | |
|---------------------------------|-----------------|---|
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) |
| May 20, 1977 | May 20, 1977 | Pumping |
| Length of Test | Tubing Pressure | Casing Pressure |
| 24 Hrs. | | |
| Actual Prod. During Test | Oil - Bbls. | Water - Bbls. |
| | 2 | 0 |



GAS WELL

| | | | |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| | | | |
| Testing Method (pilot, back pr.) | Tubing Pressure (shut-in) | Casing Pressure (shut-in) | Choke Size |
| | | | |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Pat Johnson
(Signature)
27 May 77
(Date)

OIL CONSERVATION COMMISSION

APPROVED SEP 20 1977, 19____
BY Original Signed by A. R. Kendrick
TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.