State of New Mexico

Energy, Minerals & Natural Resources Department

Form C-104

Instructions on back

Revised October 18, 1994

PO Box 1980, Hobbs, NM 88241-1980

District II

District III

PO Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Submit to Appropriate District Office

5 Copies

1000 Rio Brazos Rd., Aztec, NM 87410

RT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Operator Name and Address Devon Energy Production Company, L.P. 20 N. Broadway, Suite 1500 Oklahoma City, OK 73102-8260 Property Code Oklahoma City, OK 73102-8260 Property Code Oklahoma City, OK 73102-8260 Property Code Oklahoma City, OK 73102-8260 Oklahoma City, OK 73102-8260 Property Code Oklahoma City, OK 73102-8260 Oklahoma City, OK 73102-8260 Property Code Oklahoma City, OK 73102-8260 Oklahoma City, OK 73102-8260 Property Code Oklahoma City, OK 73102-8260 Oklahoma City, OK 73102-8260 Oklahoma City, OK 73102-8260 Property Code Oklahoma City, OK 73102-8260 Ok	District IV 2040 South Pa	acheco, Sar	nta Fe, NM 875	05							X	AMENDED RE
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API Number 30-045-6-1865 Blanco Mesaverde (Provated Gas) Property Code 195041 Property Code 195041 Property Code 195041 Property Code 195041 Property Name Northeast Blanco Unit 195041 Property Name North-South Line 195041 Producing Method Code 195041											_	
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If this is a change of operator fill in the OGRID number and name of the previous operator						-3611)			· · · · · · · · · · · · · · · · · · ·	iA A	2 2 2 .	

Printed Name

Steve McNally

Title

District Manager

Date

3/20/00

Deyon Energy Corporation (Nevada)