

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SF-078580-A	
2. NAME OF OPERATOR Tenneco Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 3249, Englewood, CO 80155		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1485' FNL, 850' FEL		8. FARM OR LEASE NAME Moore	
14. PERMIT NO.		9. WELL NO. 4	
15. ELEVATIONS (Show whether DF, RT, CR, etc.) 6271' GL		10. FIELD AND POOL, OR WILDCAT Blanco MV	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 5, T30N, R8W	
		12. COUNTY OR PARISH San Juan	
		13. STATE NM	

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☒
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Tenneco requests permission to repair casing leak on the referenced well according to the attached detailed procedure.

RECEIVED
SEP 27 1985
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Susan K. Toney

TITLE Office Assistant

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

NMOCC

*See Instructions on Reverse Side

APPROVED

DATE 9/16/85

SEP 25 1985

AREA MANAGER
FARMINGTON RESOURCE AREA

5065/2/Mandel

LEASE Moore

WELL NO. 4

CASING:

10 3/4 "OD, 32.75 LB, EW CSG.W/ 150 SX

TOC @ surf. HOLE SIZE 15" DATE 5/56

REMARKS

7 5/8 "OD, 26.4 LB, J-55CSG.W/ 150 SX

TOC @ 1645. HOLE SIZE 9 7/8 DATE 5/56

REMARKS

5 1/2 "OD, 14 LB, J-55CSG.W/ 225 SX

TOC @ . HOLE SIZE 6 3/4 DATE 5/56

REMARKS sqz TOL w/ 125 sx

TUBING:

2 3/8 "OD, 4.7 LB, J-55GRADE, RD, CPLG

- LANDED @ 4879. SN, PACKER, ETC. 4874

"OD, LB, GRADE, RD, CPLG

LANDED @ . SN, PACKER, ETC.

PUMP RODS ANCHOR

DETAILED PROCEDURE:

1. MIRUSU kill MV w/1% KCl water. NDWH, NUBOP. Release pkr and TOOH. *RBP & PKR*
2. RIH w/5-1/2" Model "G" (1) ~~pk~~ and RBP. Set RBP @ 3500'. Set pkr and test RBP to 1500 psi. POOH. (Dump 2 sxs sand on RBP).
3. RIH w/7-5/8" pkr and isolate leak in 7-5/8" csg (probable leak @ \pm 600'). Test liner top to 1000 psi.
4. PU pkr above leak. PT pkr to 1000 psi. Etab rate into leak. Open bradenhead. If circulation established while pumping into leak, leave open & attempt to circ cmt during sqz.
5. SQ casing leak. If unable to establish and hold pressure during squeeze, overdisplace by 5 bbl and W.O.C. 4 hrs. Resqueeze. check for flow-back. Release pkr & reverse tbq.
6. POOH w/pkr. Re-pressure sqz to 1000 psi. SION.
7. RIH w/bit & scraper. Drill out cmt. PT to 500 psi. POOH w/bit & tbq.
8. RIH w/retrieving head. CO to RBP. POOH w/RBP.
9. RIH w/overshot, washpipe, and jars. Cleanout w/foam. Jar seal assy out of Model N pkr.
10. RIH w/pkr plucker and mill. Mill up and pull pkr.
11. RIH w/2-3/8" tbq and tag PBD'. CO w/foam if needed. PU and land tbq @ 5200'. NDBOP. NUWH. FTCU.
12. RDMOSU.

136'

SQZD 589'
G 450 SX
(12/64)

3176'

3241'

SQZD TOL.
125 SX.
Mod EA PKR
Q 4848

(12/64)

4874 (Model N)

4879'

5' TBG STUB

4910-
5414
RESERVE

5450' PBD

5486'

5065/2

WELL NAME: Moore #4COMPLETION, STIMULATION, AND WORKOVER RECORD

<u>DATE</u>	<u>DESCRIPTION</u>	<u>REMARKS</u>
5/4/56	MIRU Spud well. Drilled 15" hole to 185'. Ran 4 jts (123') 10-3/4" 32.75# csg landed @ 136'. Cmt w/ 150 sx. Pressure test 500 psi - 1 hr ok. Drill out shoe w/ 9-7/8" bit.	
5/14/56	Ran 99 jts (3231') of 7-5/8" 26.4# J-55 csg land @ 3241'. Cemented w/ 150 sx. Press csg 800 psi - 1 hr. Held ok. Drill cmt plug blow hole dry w/ gas-drill ahead w/ 6-3/4" bit.	
5/21-56	TD well @ 5486. Ran 71 jts (2304') of 5-1/2" 14# J-55 ss casing landed @ 5486, top of Brown Liner Hanger @ 3176'. Cemented w/225 sx, hole cleared to PBD 5450', pressure tested to 1000 psi - 30 min. Held ok.	
5/22/56	Well logged and 5-1/2" casing perforated 5414-5286' w/256 bullets. Water frac w/ 29,000 gal water, 30,000# sand. Treating pressure 750# to 1000# injection rate 70 BPM. Set bridge plug 5010'. Perforated 4972 to 4910 w/ 124 bullets. Water frac w/33,000 gal water and 30,000# sand, pressure 1650# to 1000#, injection rate 51.1 BPM. Drilled plug and cleaned out to 5450. Est. 8000 MCF. 2" EUE tbg landed at 5398'. Tree set, well SI.	
12/28/64	Moved in workover rig. Set 5-1/2" magnetic bridge plug at 3260'. Loaded hole w/water, ran corrosion log. Found hole 589'. Ran Baker full-bore cementer and set at 740'. Tested csg below tool to 1500 psi, held ok. Squeezed hole in csg w/150 sx Class "C" cement. Drilled out cement. Reset cementer at 318'. Squeezed w/50 sx cmt. Cleared csg w/water. Re-squeezed w/50 sx cement. Final pressure 900#. Drilled out. Tested and squeezed w/1000 psi. Would not hold. Squeezed w/200 sx. Final pressure 2800#. Drilled out. Tested 1500 psi. Drilled out bridge plug at 3260 and cleaned out to 5450'. Rerun 157 jts 2-3/8" tubing. Landed 4879'. Baker Model "N" packer set at 4874'. Hooked up Xmas tree.	
8-25 -85	Freepoint & cut tbg 5' above Model N pkr. POOH. Tbg leak found @ 1700'. Replace bad jts. RIH w/Baker EA pkr. Set pkr @ 4848'. RDMOSU.	