

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-078580 A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Moore

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 5

12. COUNTY OR PARISH 13. STATE

San Juan

NM

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

NOV 12 1985

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1485' FNL, 850' FEL

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

RECEIVED

NOV 14 1985

14. PERMIT NO.

15. ELEVATIONS (Show whether on or off)

6271' GL

OH CON. DIV.
DIST. 3

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

WATER SHUT-OFF ☐

REPAIRING WELL ☒

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOT OR ACIDIZE ☐

ABANDON* ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT* ☐

REPAIR WELL ☐

CHANGE PLANS ☐

(Other) Casing repair

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

10/17/85 Drilled out cmt to 1825'.

10/18/85 Drilled out cmt to 1855'. POOH w/2-3/8" tbg. Left 1 jt, 6 drill collars, scraper and bit hanging in slips. Could not pull due to strong gas flow from well. Cmt'd w/50 bbls fresh wtr pre-flush, 200 sxs Class B cmt w/2% CaCl2 and 10 bbls fresh wtr dn tbg. Finished flushing w/55 bbls fresh wtr dn csg. AIR = 2 BPM. AIP = 1500 psi.

10/19/85 RIH w/7-5/8" fullbore pkr on 2-3/8" tbg & set @ 525'. P.T. B.S. to 500 psi. Held o.k. Csg below pkr would not hold pressure. Released pkr & RIH. Could not get past 550'. Stuck pkr. Pulled 30,000# over string weight to pull pkr free. POOH w/tbg & pkr. RIH w/bit & scraper on tbg. Tagged cmt @ 770'. Drilled out cmt to 800'. POOH w/tbg, scraper and bit. RIH w/7-5/8" fullbore pkr. Still could not get past 550'.

10/21/85 RIH w/6-3/4" bit, scraper, drill collars & tbg. Tagged cmt at 800'. Drilled 124' and brke through btm of cmt. RIH & Tagged cmt @ 1855'. Drilled out to 2108'. Tbg got stuck. Worked tbg for 1 hr. Could not pull free.

10/22/85 RIH w/freetpt tools. Could not get through collars. Tbg free dn to collars. POOH w/freetpt. RIH w/string shot. Could not get to btm. Shot btm connection of top collar. Did not back off. POOH w/string shot. RIH w/1-11/16" chemical cutter. Could not get past 34'. POOH w/chemical cutter. RIH w/string shot. Shot top connection of top

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Senior Regulatory Analyst

DATE 11/7/85

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

NOV 13 1985

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY

NMOC