

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-078580 A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Moore

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

S-3000-1

12. COUNTY OR PARISH 18. STATE

San Juan

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

NOV 12 1985

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

RECEIVED

NOV 14 1985

OIL CON. DIV.
DIST. 3

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with state requirements.
See also space 17 below.)
At surface

1485' FNL, 850' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, HT, OR, STAY)

6271' GL

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANE

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Casing repair

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10/22/85 Continued Collar & backed off.

10/23/85 POOH w/tbg. Left 1 jt tbg, X-over, 6 drill collars, scraper and bit in hole. Attempted to RIH w/4-1/2" wash pipe. Well started flowing w/2 jts in hole.

10/24/85 Mixed 180 bbls of 10.5 ppg mud w/3% LCM. Rolled hole & circ'd 1 hr. POOH w/tbg. Well began flowing over BOP. RIH w/tbg & circ'd 2 hrs. Mud weight - 9.8 ppg. Circ'd hole & increased mud weight to 10.5 ppg. POOH w/tbg. Well dead. RIH w/notched shoe, 7 jts 4-1/2" washover pipe, jars, six 3-1/2" drill collars and tbg. Tagged fish @ 1920'. Washed over fish to 2058'.

10/26/85 Stab strg float on 2-3/8" tbg. RIH to TOF. NU Hydril. Tested o.k. Fill hole w/12.5#/gal mud. Circ. 1 hr. SI Build mud volume & roll hole. Washover fish to scraper. POOH w/tbg, collars & washover pipe. RIH w/overshot, bumper sub, jars, six collars & accelerator on tbg. Latch fish, jar loose & POOH w/fishing tools & fish. Recovered 1 jt of tbg, F/N, six drill collars, scraper & bit. RIH w/bit, scraper, 2 drill collars on 2-3/8" tbg. Tag cmt @ 2142'. Circ 1 hr & check mud.

10/27/85 Drill cmt to 2250' & broke thru. RIH & tag liner top @ 3176'. Circ hole. RIH w/7-5/8" Model G RBP on tbg & set @ 500'. Press tst csg to 350 psi. Held o.k. Changed out BOP's to run 5-1/2" csg. Press tst BOP to 350 psi. Held o.k. RIH w/retrieving head. Release RBP & POOH w/RBP & tbg. RIH w/tbg to 3067' & circ mud overnight.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Senior Regulatory Analyst

DATE 11/12/85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA

BY

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*See Instructions on Reverse Side

NMOC