

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

NOV 12 1985

BUREAU OF LAND MANAGEMENT

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OIL CON. DIV.  
DIST. 3

5. LEASE DESIGNATION AND SERIAL NO.

SF-078580 A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Moore

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 5-30 1-2

12. COUNTY OR PARISH

San Juan

13. STATE

NM

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with State requirements.  
See also space 17 below.)  
At surface

1485' FNL, 850' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DP, ST, GR, etc.)

6271' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Casing repair

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10/28/85 POOH w/tbg. RIH w/102 jts of 5-1/2" 15.5#, K-55, ST&C csg w/collar on btm. Put centralizers in middle of btm jt & on 2 collars above float collar. Tagged TOL @ 3176'. PU 6' to 3170'. Loaded csg w/mud. Cmt'd csg in place w/15 bbls fresh wtr spacer & 235 sxs Class B Neat cmt. Flushed w/fresh wtr. Did not bump plug. Float held o.k.

10/29/85 NDBOP. Set csg & slips w/58,000#'s tension. Cut off csg. NU tbg head & BOP. RIH 4-3/4" bit on 2-3/8" tbg. Tagged cmt @ 3070'. Dr'l'd out cmt & float collar.

10/30/85 Press tstd 7-5/8" x 5-1/2" annulus to 300 psi. Held o.k. RIH w/4-3/4" bit & scraper on 53 stds old 2 3/8" tbg. Tagged fill @ 3365'. CO fill to top RBP @ 3500'. Press tstd csg to 500 psi. Held o.k. Rolled hole w/1% KCl wtr. Released RBP & POOH w/tbg & BP. RIH w/washover shoe & junk sub on 56 stds of tbg.

10/31/85 RIH w/overshot, jars, two 3-1/2" drill collars & 2-3/8" tbg. Caught fish & POOH w/tbg, BHA, tbg stub, SN & SA. RIH w/CJ milling tool & junk sub on tbg. Milled out pkr.

11/1/85 RIH w/2-3/8" 4.7# J-55 8 rd EUE tbg, openended, w/SN 1 jt off btm. Tagged fill @ 5430'. PU & landed tbg @ 5391'. NDBOP. NUWH. RDMOSU.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Scott M. Kining*

TITLE Senior Regulatory Analyst

DATE

11/7/85

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

NOV 13 1985

\*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY

*Sm*

NMOCC

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