

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with the State requirements.
See also space 17 below.)
At surface
1485' FNL, 850' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether on T. or B. side)
6271' GL

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

RECEIVED

NOV 12 1985

NOV 14 1985

OIL CON. DIV.
DIST. 3

5. LEASE DESIGNATION AND SERIAL NO.
SF-078580 A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Moore

9. WELL NO.
4

10. FIELD AND POOL, OR WILDCAT
Blanco Mesaverde

11. SEC., T., R., M., OR B.L. AND
SURVEY OR AREA
S-30-1-1-1

12. COUNTY OR PARISH
San Juan

13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANE

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Casing repair

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10/10/84 MIRUSU.

10/11/85 Killed MV w/1% KCl wtr. NDWH. NUBOP. Released pkr and tallied out of hole. RIH w/5-1/2" model "G" RBP & fullbore pkr. Set RBP @ 3500'. Set pkr @ 3470 & P.T. RBP to 1500 psi. Held o.k. Release pkr.

10/12/85 Set pkr @ 3190' & P.T. liner to 1500 psi. Held o.k. Released pkr & POOH w/tbg & pkr. Dumped 2 sxs sd on RBP. Attempted to RIH w/7-5/8" fullbore pkr to locate csg leak. Could not get pkr thru tbg head.

10/14/85 Isolate leak & sqz. RIH w/inflatable pkr & set @500'. NDBOP, ND tbg head. NU new tbg head. NUBOP. Released inflatable pkr. Dropped pkr & 15 jts tbg in hole. RIH w/overshot. Caught fish & POOH w/tbg & pkr. Attempted to kill well w/1% KCl wtr. Estab'd rate into leak @ 6 BPM & 1000 psi. Could not kill well. Need heavy brine.

10/15/85 Dumped 2 sxs sd on RBP. Sqzd leak dwn csg w/400 sxs Class B cmt w/2% CsCl2 Displaced cmt to 800'.

10/16/85 RIH w/6-3/4" bit, scraper and six, 3-1/2" drill collars on 2-3/8" tbg. Tagged cmt @ 805'. Drilled out to 1390'. Circ'd tbg clean.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Senior Regulatory Analyst

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE NOV 13 1985

FARMINGTON RESOURCE AREA
BY sm

*See Instructions on Reverse Side

NMOCC