



U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 078615-1
LEASE OR PERMIT TO PROSPECT _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Delhi Oil Corporation Address 1314 Wood Street - Dallas, Texas
Lessor or Tract Florencia Field Blanco-LaPlata State New Mexico
Well No. 1-37 Sec. 6 T. 30 R. 3 Meridian NMPN County San Juan
Location 1650 ft. SW of N Line and 290 ft. W of E Line of Sec. 6 Elevation 6086 DF
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date July 7, 1952 Title J. H. Howell
Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling 10/25/52, 1952 Finished drilling 6/23/52, 1952

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 4555 to 4775 -0 No. 4, from _____ to _____
 No. 2, from 5110 to 5265-0 No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
13-3/8	40	8HT	Repb	125	None				Surface
7	23	8HT	Metl	114	Rebnd				Long string
7	20	8HT	"	100					
2-3/2	6.50	8HT	Repb	100					Production

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13-3/8	134	120	Hallib	drilled w/ water	
7	4565	2 tags 450 sacks	"	2.8	
2-1/2	4609				

PLUGS AND ADAPTERS

Heaving plug—Material None Length _____ Depth set _____

Adapters—Material None Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Qts	Tin	S.H.O.	1328	6/24/52	469-5313	CO not reg. drlg H/gas

TOOLS USED

Rotary tools were used from 0 feet to 4565 feet, and from _____ feet to _____ feet
Cable tools were used from 4565 feet to 5315 feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing well shut-in 7/3/52 19____

The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, ~~oil~~ **ICE** ft. per 24 hours **720** Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____ (Shut-In CP 100 hrs 1100%)

EMPLOYEES

J. E. Everts _____, Driller

B. H. Grant _____, Driller

H. Campbell _____, Driller

C. A. Todd _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	2253	2253	Massive beds of coarse grain qtz. sandstone separated by thinner beds of sandy to waxy shale
2253	2535	282	Bentonitic shales w/thin beds of sand. Top of Kirtland 2253
2535	2902	367	Interbedded sandstone shale & coal. Top of Fruitland 2535
2902	2950	48	Sandstone. Top of Pictured Cliff 2902
2950	4555	1605	Shale. Top of Lewis 2950
4555	4775	220	Massive beds of sandstone w/thin beds of sandy shale. Top of Cliffhouse 4555
4775	5110	335	Interbedded sand, shale & coal. Top of Menefee 4775
5110	5265	155	Sandstone. Top Point Lookout 5110
5265	5315	50	Sandy Shale. Top of Manos 5265

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DATA: 1980-84, 1987-90, 1997-1998
(1) (2) (3) (4) (5)

HISTORY OF OIL OR GAS WELL

208-257

FORMATION RECORD—Continued