

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____										5. LEASE DESIGNATION AND SERIAL NO. NM 09717									
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☒ PLUG BACK ☐ DIFF. RESVR. ☒ Other _____										6. IF INDIAN, ALLOTTEE OR TRIBE NAME									
2. NAME OF OPERATOR TENNECO OIL COMPANY										7. UNIT AGREEMENT NAME									
3. ADDRESS OF OPERATOR P. O. BOX 1714 DURANGO, COLORADO										8. FARM OR LEASE NAME Florancee									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1650 FNL 990 FEL At top prod. interval reported below At total depth										9. WELL NO. 37									
14. PERMIT NO. _____ DATE ISSUED NOV 10 1965 U. S. GEOLOGICAL SURVEY FARMING										10. FIELD AND POOL, OR WILDCAT Blanco-Mesaverde Basin Dakota									
15. DATE SPUDDED 5/18/65 16. DATE T.D. REACHED 5/31/65 17. DATE COMPL. (Ready to prod.) 6/5/65 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6086 DF 19. ELEV. CASINGHEAD 6096										11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec 6, T30N, R8W									
20. TOTAL DEPTH, MD & TVD 7505 21. PLUG, BACK T.D., MD & TVD 7482 22. IF MULTIPLE COMPL., HOW MANY* Two 23. INTERVALS DRILLED BY 5313-7505 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4667-5221 7324-7468										12. COUNTY OR PARISH San Juan 13. STATE New Mexico									
25. WAS DIRECTIONAL SURVEY MADE Yes										26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray and Density Log									
27. WAS WELL CORED No																			
28. CASING RECORD (Report all strings set in well)																			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING	AMOUNT PULLED														
4 1/2	10.5	7505	6 1/4	630 EX	None														
29. LINER RECORD																			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH (MD)	PACKER SET (MD)												
None					2 3/8	7270	7270												
31. PERFORATION RECORD (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.													
7324-7468 2 HPF 5221-4946 3 HPF 4908-4667 3 HPF						<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL (MD)</th> <th>AMOUNT AND KIND OF MATERIAL USED</th> </tr> <tr> <td>7324-7468</td> <td>49,800 lbs sd, 80,000 gals wtr.</td> </tr> <tr> <td>5221-4946</td> <td>80,000 lbs sd, 98,000 gals wtr.</td> </tr> <tr> <td>4908-4667</td> <td>80,000 lbs sd, 102,000 gals wtr.</td> </tr> </table>						DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	7324-7468	49,800 lbs sd, 80,000 gals wtr.	5221-4946	80,000 lbs sd, 98,000 gals wtr.	4908-4667	80,000 lbs sd, 102,000 gals wtr.
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33.* PRODUCTION																			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)													
Dakota SI		Flowing				Dakota SI, Mesaverde Prod													
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO												
7/5/65	4 Hours	3/4			1150 Pitot														
FLOW. TESTING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)													
35				1150 Dakota															
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)								TEST WITNESSED BY											
Mesaverde Sold, Dakota SI																			
35. LIST OF ATTACHMENTS																			
Mesaverde Deliverability - 3267 MCF Flow Pressure 580																			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																			
Original Signed By HAROLD C. NICHOLS				TITLE Sr. Production Clerk				DATE November 8, 1965											
SIGNED Harold C. Nichols																			
*(See Instructions and Spaces for Additional Data on Reverse Side)																			

Distribution: 5 USGS 1 to Continental

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Messaville	4665	5228	Sd, Gas			
Dakota	7205	7506	Sd, Gas			