NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON REPAIRING WELL		
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOMPLETION OPERATION	REPORT ON (Other) San Oil Frac	x	
	January 18, 19:	56 Aztec, New Mex		
Following is a report on the work done	e and the results obtained under the heading	noted above at the		
Basin Natural Gas Cor (Company or Operator	poration	Bruin ton (Lease)		
######/###############################	B. Umbarger , Well No. 1	in the SW 1/4 SW 1/4 of Sec. 1	4	
•	Pool,			
The Dates of this work were as follows:	September 23, 1955			

Notice of intention to do the work (was) (was	y 100) submitted on Form C-102 on	(Cross out incorrect words)	19. 55	
and approval of the proposed plan (was) (at not obtained.			
	// /			
DETAILED Drilled with Cable Tool	account of work done and results from 1840; toa T.D. 18	50'. Sand Frac by		
DETAILED Drilled with Cable Tool	account of work done and result from 1840 to a T.D. 183 gal. of water, 10,000 galtion rate, 292 BPM.	50'. Sand Frac by cunds of sand, Break do	wn	
Drilled with Cable Tool Halliburton with 10,000 pressure 2700 lb. Efec Show of gas, making wat	account of work done and results from 1840; to a T.D. 186 gal. of water, 10,000 gal. of water, 29½ BPM.	50'. Sand Frac by cunds of sand, Break do JAN 181956 DIL CON. COM. DIST. 3	wn	
Drilled with Cable Tool Halliburton with 10,000 pressure 2700 lb. Efec	account of work done and results from 1840 to a T.D. 186 gal. of water, 10,000 gal. of water, 292 BPM.	50'. Sand Frac by cunds of sand, Break do JAN 181956 DIL CON. COM. DIST. 3	wn	
Drilled with Cable Tool Halliburton with 10,000 pressure 2700 lb. Efec Show of gas, making wat	account of work done and residue of later, 10,000 good tion rate, 292 BPM. Basin Natural Gas C (Company)	So'. Sand Frac by cunds of sand, Break do JAN 181956 OIL CON. COM. DIST. 3 orp. Field-Supt. hat the information given above is true and		
Drilled with Cable Tool Halliburton with 10,000 pressure 2700 lb. Efec Show of gas, making wat Witnessed by L. B. Vaucht (Name)	account of work done and residue of later, 10,000 good tion rate, 292 BPM. Basin Natural Gas C (Company)	So'. Sand Frac by cunds of sand, Break do JAN 181956 OIL CON. COM. DIST. 3 orp. Field-Supt. hat the information given above is true and		
Drilled with Cable Tool Halliburton with 10,000 pressure 2700 lb. Efec Show of gas, making wat Witnessed by L. B. Vaucht (Name)	Basin Natural Gas Company) I hereby certify the tothe best of my Name.	So'. Sand Frac by cunds of sand, Break do JAN 181956 OIL CON. COM. DIST. 3 orp. Field-Supt. hat the information given above is true and		
Drilled with Cable Tool Halliburton with 10,000 pressure 2700 lb. Efec Show of gas, making wat Witnessed by L. B. Vaucht (Name)	s from 1840' toa T.D. 183 gal. of water, 10,000 gal. tion rate, 292 BPM. Basin Natural Gas C (Company) I hereby certify the to the best of my Name	JAN 181956 OIL CON. COM. DIST. 3 orp. Field-Supt. that the information given above is true and knowledge.	comple	

OIL CONGERNATION COMMISSION

3

(x,y) = (x,y) + (x,y