

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

to Appropriate District Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-045-60265
5. Indicate Type of Lease STATE [] FEE [X]
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name
8. Well No. 1
9. Pool name or Wildcat Aztec Fruitland

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL [] GAS WELL [X] OTHER

2. Name of Operator Pauline Usher c/o Roddy Production Company Inc.

3. Address of Operator P. O. Box 2221, Farmington, NM 87499-2221

4. Well Location Unit Letter P : 495 Feet From The South Line and 330 Feet From The East Line
Section 15 Township 29N Range 11W NMPM San Juan County

10. Elevation (Show whether DF,RKB,RT,GR,etc.)

RECEIVED
DEC - 6 1999
OIL CON. DIV.
DIST. 3

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK [] PLUG AND ABANDON [X]
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING []
OTHER: []

SUBSEQUENT REPORT OF:

REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] PLUG AND ABANDONMENT []
CASING TEST AND CEMENT JOB []
OTHER: []

12. Describe Proposed or Completed Operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Due to poor payout conditions of the originally approved remedial work Roddy will plug this well for the operator using the attached procedure. This work will be performed as soon as this sundry is approved and a rig can be contracted.

NOTIFY AZTEC OGD
IN TIME TO WITNESS 24 hours

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Agent DATE December 3, 1999
TYPE OR PRINT NAME R. E. Fielder TELEPHONE NO. (505) 325-5220

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY CHARLES T. PERRIN DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE DEC 6 1999

CONDITIONS OF APPROVAL, IF ANY:

Plugging Procedure TroxeL No. 1

1. Set derrick guyline anchors. Level location as necessary to accommodate service rig set up. Contact landowner concerning securing alternate house gas fuel supply.
2. Move in and rig up service unit with pump and pit. Blow well down to rig pit. Haul flo back fluid to disposal.
3. Nipple down tubing head adaptor. Nipple up adaptor flange and 3000 # BOPE.
4. Unseat donut. Pull out of hole laying down 1 " tubing on sills.
5. Rig up wireline. Run 5 ½ " gauge ring to 1450 '±. Run in hole with 5 ½ " CIBP. Check collars with collar locator to confirm no casing collar at 1450 '. Set CIBP at 1450 ' (50 ' above upper perforation @ 1500 ').
6. Run in hole with 1 " tubing to tag CIBP. Load hole with 33 bbls. fresh water. Pick up 1 '. Spot 6 sack (50 ' fillup) neat cement plug from 1450 ' to 1400 '.
7. Pull out of hole with 100 ' of tubing. WOC minimum of 12 hours.
8. Run in hole to tag plug and confirm top at 1400 '. Rig up pump. Pressure test to 300 psig for 30 minutes.
9. Pull out of hole laying down 1 " tubing.
10. Run in hole with squeeze gun. Shoot 2 squeeze holes at 800 '±.
11. Rig up cement pump. Load hole with fresh water. Establish circulation ^{OUT} through bradenhead valve. Pump dye water to determine annular volume. All returns go to rig pit. Haul fluid to disposal. Calculate cement volume to cover annulus from 800 ' to 400 ' based on dye water caliper.
12. Cement with calculated volume plus 50 % excess of 15.6 ppg Class B slurry with 3 % CaCl₂. Displace to 400 ' with fresh water in 5 ½ " casing. Maximum pressure = 300 psig. Shut in casing and bradenhead after plug pumped to spot.
13. WOC minimum of 12 hours. TAG CEMENT Plug
14. Perforate 2 squeeze holes @ 142 ' (50 ' below 10 ¾ " shoe).
15. Cement with sufficient volume of Class B cement with 3 % CaCl₂ to bring cement to surface through bradenhead. Displace to 10 ' inside 5 ½ " casing.
16. Cut off wellhead 4 ' below ground level. Fill surface voids in casing with cement. Install regulation dry hole marker.

Well Data:

- 10 ¾ " casing in 12 " open hole @ 92 '.
- 5 ½ " casing in 7 7/8 " open hole at 1543 '. Calculated TOC assuming 75 % fillup = 1032 '.
- 1 " tubing at 1491 '.
- 5 ½ " casing perforated from 1500 - 1528 ' with 4 SPF.
- Base of Ojo Alamo / Top of Farmington estimated at 600 ' from Cooper Gas Com # 1E log.