

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico September 30, 1959
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pacific Northwest Pipeline Corp., San Juan 31-6 U Well No. 16-33(MD), in SE 1/4 SW 1/4,
(Company or Operator) (Lease)

N 33 T 31N R 6W NMPM, Blanco Mesa Verde Pool
Unit Letter

Rio Arriba

County. Date Spudded 6-15-59 Date Drilling Completed 7-24-59
Elevation 6490 Total Depth 8182 net C.O. 8150

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N X	O	P

850'S, 1840'W

Top Oil/Gas Pay 5430'(Perf.) Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL - 5430-5343; 5438-5446; 5502-5506; 5589-5595; 5706-5736;
Perforations 5742-5748; 5764-5772; 5778-5784; 5790-5794; 5808-5818; 5832-5838

Open Hole None Depth Casing Shoe 7736 Depth Tubing 5714

OIL WELL TEST -

Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls.oil, bbls water in hrs, min. Size Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Sax
13 3/8"	324	477
9 5/8"	3558	1670
7"	5725	1330
5"	517	75
2"	8011	---
1 1/4"	5714	---

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 2022 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 92,000 gal. water & 50,000# sand.

Casing 895 Tubing 896 Date first new Press. 896 oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: Gulberson "AG" Packer set at 7297'.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: OCT 5 1959, 19.

Pacific Northwest Pipeline Corporation
(Company or Operator)

By: ORIGINAL SIGNED J.J. TILLERSON
(Signature)

Title: Petroleum Engineer
Send Communications regarding well to:

Name: E. S. Oberly

Address: Box 997, Farmington, New Mexico

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title: Supervisor Dist. # 3

OIL CONSERVATION COMMISSION		
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