MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

DATE WORK PERFORMED 12-16, 6-16-56 POOL Blance Mana Varie This is a Report of: (Check appropriate block) Beginning Drilling Operations Remedial Work Plugging Detailed account of work done, nature and quantity of materials used and results obtained. ***The completion rig. Cag. tested CK. ** chall Boyth 5034.53**, perf 5754-60**, 5764-	COMPANY Pacific No.	threat Pictine, Sern.	- 405) W. 8	rectory		
This is a Report of: (Check appropriate block) Beginning Drilling Operations Remedial Work Plugging Remedial Work Cotherwell Completion Remedial Work Remedial Work Remedial Work Remedial Work Remedial Work Remedial Work Cotherwell Completion Remedial Work Reduction Stock of Stock o		(Addr	ess	•		
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Beginning Drilling Operations Remedial Work	DATE WORK PERFOR	MED 8-12-96, 0-16-9	POOL	Blance Mesa	Yurde	
Beginning Drilling Operations Remedial Work				4		
Detailed account of work done, nature and quantity of materials used and results obtained.	This is a Report of: (6	Check appropriate bl	ock)	Results of T	est of Cas	sing Shut-oil
Detailed account of work done, nature and quantity of materials used and results obtained.	Beginning Dri	lling Operations		Remedial W	ork	
The completion rig. eag. tested Ci	Plugging		*	Other Well &	meleties	
The completion rig. eag. tested Ci	Detailed account of wo	rk done, nature and	quantity of	materials use	d and res	ults obtained.
DF Elev. TD PBD Prod. Int. Compl Date Tbng. Dia Tbng Depth Oil String Dia Oil String Depth Perf Interval (s) Open Hole Interval Producing Formation (s) RESULTS OF WORKOVER: BEFORE AFTER Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Well Potential, Mcf per day Witnessed by Company OIL CONSERVATION COMMISSION Name Osignal signed by T. A. Dugan Position	5714-28', 5732-38', 30 1500#, evg 1900 54', 5356-60', 5364 28', 5442-44', 5444 enly,30 1090#, evg back slenky, element #147:00 FM 8-16-56.	w/ 2 jote/ft, free to a 2000/, final 2000/, final 2000/, final 2000/, 5379-761, 5379-701, w/ 2 jote/ft. 1 2000/, max 2180/, final depth.	PL w/ 47,99 200f, to vo. 40°, w/ 3 : From Hemotor wal 2000f, (M gale water in IR 47.7 BPM jots/ft. porf jots/ft. porf jots de CM w/52,33 rtdg. sero IR /g and complete	Porf 5 FACO-08', Face wet 19.8 MM,	y sa, 350- 5123- er <i>E</i> level
Tbng. Dia Tbng Depth Oil String Dia Oil String Depth Perf Interval (s) Open Hole Interval Producing Formation (s) RESULTS OF WORKOVER: BEFORE AFTER Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas-Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by OIL CONSERVATION COMMISSION Name Title Oil String Depth O	Original Well Data:		_			
Perf Interval (s) Open Hole Interval Producing Formation (s) RESULTS OF WORKOVER: BEFORE AFTER Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas-Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by (Company) OIL CONSERVATION COMMISSION Name Title Interval (s) Order Hole Interval Production (s) I hereby certify that the information given above is true and complete to the best of my knowledge. Name Position	DF Elev TD	PBD	Prod. Int		_	
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