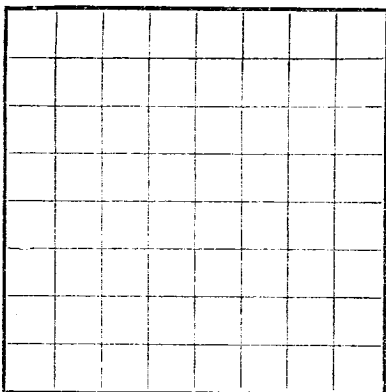




LOCATE WELL CORRECTLY

DATE - 5
Styl - 1
Region - 1
File - 1U. S. LAND OFFICE
SERIAL NUMBER 373999
LEASE OR PERMIT TO PROSPECTUNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Phillips Petroleum Company Address Box 739, Artes, New Mexico
Lessor or Tract _____ Field Alcatraz State New Mexico
Well No. 1-35 Sec. 35 T. 31 R. 6 Meridian _____ County Arriba County
Location 990 ft. [N.] of _____ Line and 990 ft. [E.] of _____ Line of Section 35 Elevation 6667
(Derrick floor relative to level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [Signature]Date February 16, 1954 Title Inspector

The summary on this page is for the condition of the well at above date.

Commenced drilling February 26, 1953 Finished drilling April 16, 1953

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3044 to 3495 No. 4, from _____ to _____
No. 2, from 5342 to 5350 No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 2434 to 2656 No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10 3/4"	41.63	8 1/2	J	162'	Hiker				
7"	28.6	8 1/2	J-35	1200'	Halliburton				
7"	28.6	8 1/2	J-35	4197'	Halliburton				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10 3/4"	173'	200	Halliburton		
7"	5313'	450	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
3 1/2"	None	None	1225 lb.	4-17-53	5432-5350	5350

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from 0 feet to 5350 feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. 336,000

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	2434	2434	Land and shale - Tertiary
2434	2656	172	Land - Tertiary
2656	3044	388	Sandy shale and sand - Kirtland
3044	3404	360	Land, shale and coal - Kirtland
3404	3495	91	Sandstone - Pictured Cliffs
3495	5342	1847	Shale, sandy shale, thin sands - Lewis
5342	5432	90	Sandstone and shale - Cliff House
5432	5350	82	Sandstone interbedded w/shale - Cliff House
5350	5350	184	Same - Point Lookout

[illegible]

THE UNIVERSITY OF CHICAGO
 5408 S. UNIVERSITY AVE.
 CHICAGO, ILL. 60637

1977 6.7 30 JAN 1978

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

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