

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF 078999

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 31-6 Unit

8. FARM OR LEASE NAME

San Juan 31-6 Unit

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 35, T31N, R6W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR

P.O. Box 90 - Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

990' FSL & 990' FWL SW/SW

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JUN 13 1985

14. PERMIT NO.

15. ELEVATIONS (SHOW WELL TOP, IF LAND MANAGEMENT)

6447' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

1) TIH to 5344'. Spot cement to 50 ft. above 7" csg. shoe at 5294'.

2) TOH laying down DP to top of PC. Spot 100 ft. of cement from top of PC at 3404' to 3304'.

3) TOH laying down DP to 50 ft. below Ojo Alamo. Spot cement from 50 ft. below Ojo Alamo to 50 ft. above Ojo Alamo.

4) TOH laying down DP to 50 ft. below surface csg. shoe. Spot cement from 50 ft. below surface csg. shoe to 50 ft. above surface csg. shoe.

5) TOH laying down DP. Spot cement from 50 ft. to the surface.

6) Install dry hole marker, clean up location and reseed.

Procedure approved verbally by Earl Beecher on 5/17/85.

RECEIVED
JUN 17 1985
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

M.A. McCallister
M.A. McCallister

TITLE

Drilling Engineer

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

EB

MAM/ch

TITLE

*See Instructions on Reverse Side

APPROVED

DATE 6-3-85

JUN 14 1985

AREA MANAGER
FARMINGTON RESOURCE AREA