

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Ell is 1710 feet from 1971 line and 1970 feet from 1972 liling Commenced. Cotaber 9 19 5 Drilling was Completed 1972 liling Company line of Drilling Contractor 1972 liling Company liling Contractor 1972 liling Company	T. 311 , R. 7 , NMPM Le Arriba Count Feet from Bast lin B-505-6 Sted Bovenber 2 , 19 54 information given is to be kept confidential unt S1A0' to 5425' 5425' to 5565' to feet.	Il No. 22-36 , in. 36	DIAC	E WELL COF		Company	***********			X.	ortheast		Unit	
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RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Cable tools were used from feet to feet to FRODUCTION Put to Producing Lot Commercial. Put to Producing the first 24 hours was barrels of liquid of which. Put was oil; "50 was emulsion; "8 water; and "8 was sediment. A.P.I Gravity. GAS WELL: The production during the first 24 hours was 1274 M.C.F. plus barrels o liquid Hydrocarbon. Shut in Pressure. 1044 has barrels of liquid of which. Put as emulsion; "8 water; and "8 was sediment. A.P.I has barrels o liquid Hydrocarbon. Shut in Pressure. 1044 has barrels of liquid of which. Put as emulsion; "8 water; and "8 was sediment. A.P.I has barrels o liquid Hydrocarbon. Shut in Pressure. 1044 has barrels of liquid of which. Put as emulsion; "8 water; and "8 was sediment. A.P.I has barrels of liquid of which. Put as emulsion; "8 water; and "8 was sediment. A.P.I has barrels of liquid of which. Put as emulsion; "8 water; and "8 was sediment. A.P.I has barrels of liquid of which. Put as emulsion; "8 water; and "8 was sediment. A.P.I has barrels of liquid of which. Put as emulsion; "8 water; and "8 was sediment. A.P.I has barrels of liquid Hydrocarbon. A.P.I has barrels of liquid Hy	Rotary to	ols were u	sed from	01 feet to	55841	feet, ar	nd from		feet to	feet.
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Put to Producing Bot Commested. 19 OIL WELL: The production during the first 24 hours was barrels of Equid of which					PRODU	CTION				
OLI WELL: The production during the first 24 hours was barrels of liquid of which was odd; % was endiment. A.P.I. Gravity			Mat	donnected		011011				
Was cil;	Put to Pr	oducing			19					
Gravity. GAS WELL: The production during the first 24 hours was 1374 M.C.F. plus barrols o liquid Hydrocarbon. Shut in Presure. 1044 hs. Length of Time Shut in. 9 days FLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE): Southeastern New Mexico Northwestern New Mexico 1. Anhy. T. Devosian. T. Ojo Alamo. 2185; B. Salt. T. Montoya. T. Farmington. T. Salt. T. Montoya. T. Farmington. T. Yate. T. Simpson. T. Fermington. T. 7 Are. T. Mexice. T. Mexice. T. Mencice. 2040; T. Queen. T. Ellenburger. T. Point Lockout. 525; T. Graphurg. T. G. Westh. T. Mancot. 5265; T. Graphurg. T. Granite. T. Dinkard. T. T. Dinkard. T. T. T. Morrison. T. Oloicia. T.	OIL WE	LL: The	production	during the first 24 hou	rs was		barı	rels of liq	uid of which	%c was
Gravity. GAS WELL: The production during the first 24 hours was 1374 M.C.F. plus barrols o liquid Hydrocarbon. Shut in Presure. 1044 hs. Length of Time Shut in. 9 days FLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE): Southeastern New Mexico Northwestern New Mexico 1. Anhy. T. Devosian. T. Ojo Alamo. 2185; B. Salt. T. Montoya. T. Farmington. T. Salt. T. Montoya. T. Farmington. T. Yate. T. Simpson. T. Fermington. T. 7 Are. T. Mexice. T. Mexice. T. Mencice. 2040; T. Queen. T. Ellenburger. T. Point Lockout. 525; T. Graphurg. T. G. Westh. T. Mancot. 5265; T. Graphurg. T. Granite. T. Dinkard. T. T. Dinkard. T. T. T. Morrison. T. Oloicia. T.		was	oil;	% was en	nulsion;		.% water	; and	% \	vas sediment. A.P.I.
Case										
Length of Time Shut in Pensur. 1044						L				
PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE): Southeastern New Mexico	GAS WE					l	M.C.F. ph	as	***************************************	barrels of
PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE): Southeastern New Mexico		liqu	id Hydroca	rbon. Shut in Pressure	1044 lbs.					• 1. • • •
File	Length o	of Time Sh	ut in	9 days						
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T. Salt	T Anhy	,						. т		97061
B. Salt	•								•	***************************************
T. Yates. T. Simpson. T. Pictured Cliffs. 2260 T. 7 Rivers. T. McKee. T. Menefee. 3140 T. Queen. T. Elleburger. T. Point Lookout. 5255 T. Grayburg. T. Gr. Wash. T. Mancos. 5255 T. San Andres. T. Granite. T. Dakota. T. Morrison. T. Drinkard. T. T. T. Morrison. T. Penn. T.										•
T. Queen					Simpson				Pictured Cliffs	3260'
T. Queen	T. 7 Riv	vers		т.	McKee			т.	Menefee	57,401
T. San Andres T. Granite T. Dakots T. Gloriets T. T. Morrison T. Drinkard T. T. T. Morrison T. T. Drinkard T. T. T. Morrison T. T. Tubbs T.	T. Quee	ena.		т,	Ellenburger			Т.	Point Lookout	54251
T. Glorieta. T. T. Morrison. T. Drinkard. T. T. T. T. Penn. T. Tubbs. T.	•									
T. Drinkard										
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To Thickness in Feet Formation From To Thickness in Feet	T. Miss.			т.			·	т.		
10 in Feet Formation From 10 in Feet Formation 0					FORMATIO	N RECC	ORD			
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2185' 2365' 440	81	2185	2185	Tertiary						
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ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a	complete and correct record of the well and all work done on it so far
as can be determined from available records.	
	November 17, 1954
TI LATER AND A LOT ATTACK	
Company or Operator BLACINOCD & NICHOLS COMPANY	Address P. O. Bex 1237, Durange, Colorado

Lasso Loss DE IASSO 1008 Position or Title Field Superintendent